
Corporate Presentation

July 2025



ASX : FDR



Highlights – Multiple Catalysts in 2H 2025

01

Accelerated FEED underway to fast-track development of the Kuda Tasi and Jahal oil fields in Timor-Leste (22 MMbbl Gross 2C¹)

02

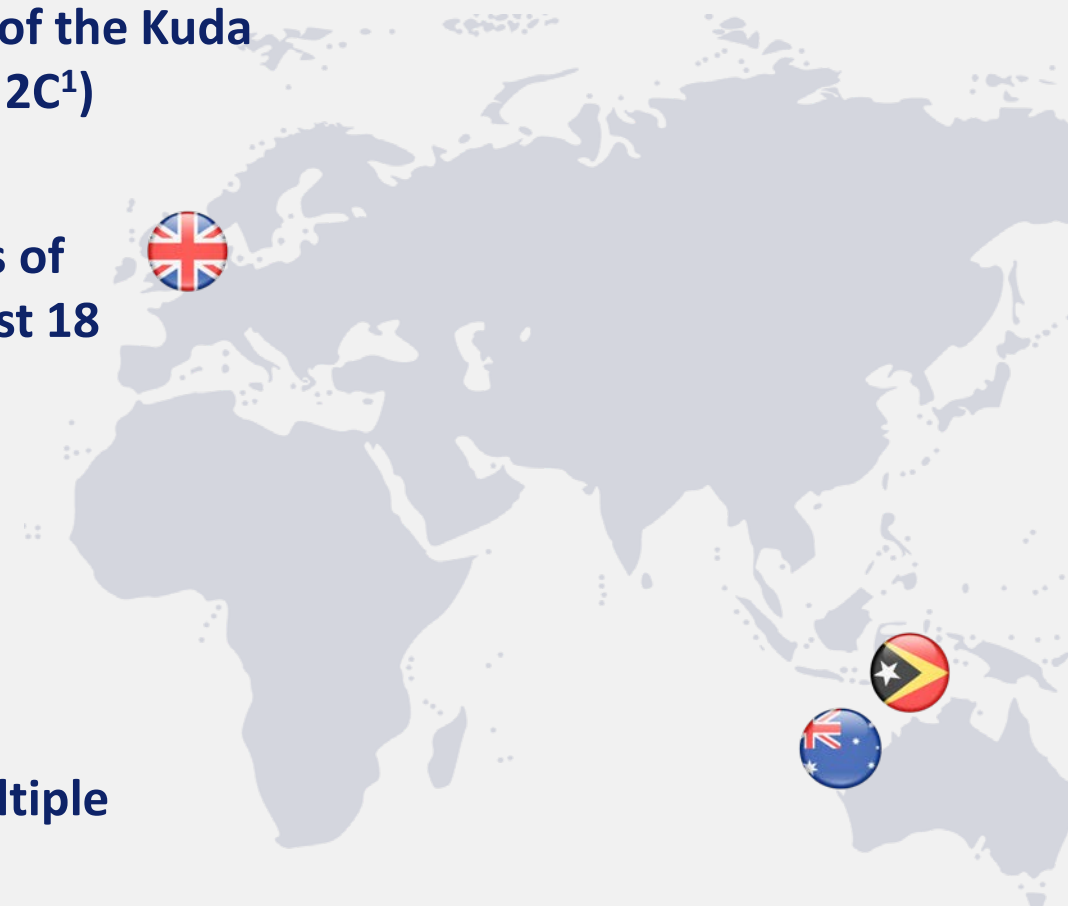
Powerful cash flow with initial forecast production rates of 25,000 - 40,000 bopd and 10 MMbbl produced in the first 18 months²

03

High impact appraisal and exploration opportunities across Asia Pacific and UK North Sea portfolio

04

Tight capital structure provides material leverage to multiple catalysts in 2H 2025



¹ Resources are derived probabilistically and are unrisked. Where the petroleum resources have been aggregated/combined beyond the prospect/field level in this report by arithmetic summation, the aggregate low (1C/1U) estimate may be a very conservative estimate and the aggregate high estimate (3C/3U) may be a very optimistic estimate due to the portfolio effects of the arithmetic summation. Refer to Petroleum Resources table in Appendix for full details and disclosures.

² Forecasts are referenced to the Kuda Tasi and Jahal combined gross 2C contingent resources. Forecasts are dependent on a number of uncertainties, including development risk, scope of the development plan, field performance, partner funding and other financing, regulatory approvals and availability of equipment and materials. Refer to Disclaimers and Cautionary Statement in this presentation.

Corporate Snapshot (ASX:FDR)



Tranche 2 (T2) of placement is expected to settle following approval at EGM to be held on 20 August 2025³

Share Price¹

7.5c

Market Capitalisation²

\$25.2m

Net Cash³

\$7.2m

T2 \$9.8m

Shares on issue

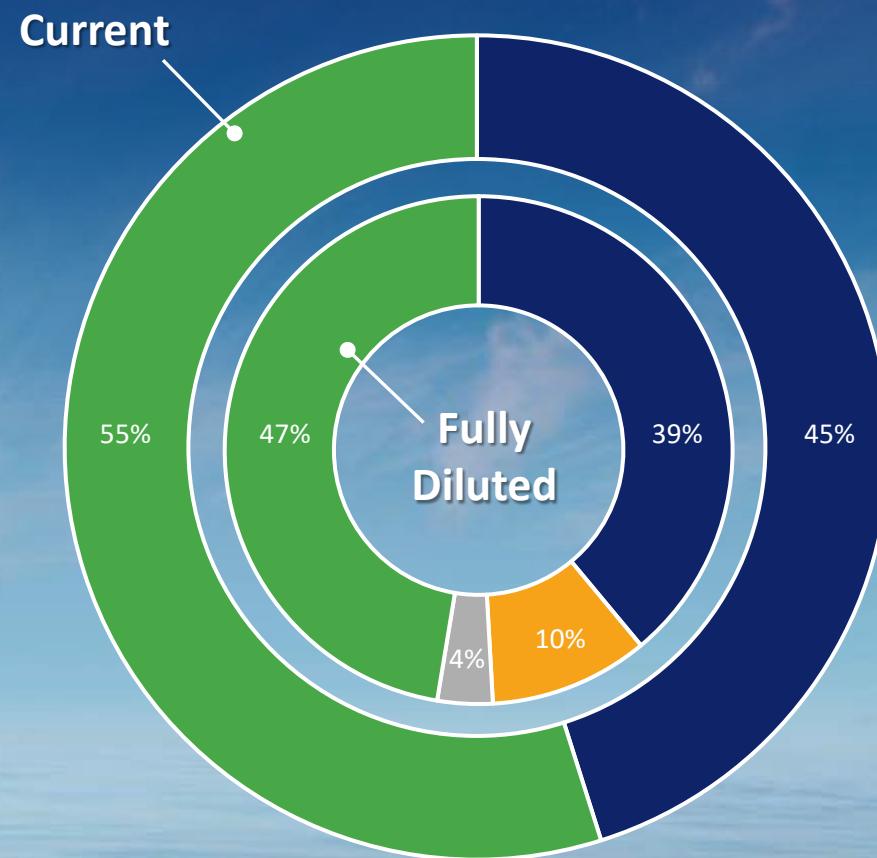
335.6m

T2 376.6m

Enterprise Value (EV)

\$17.9m

Shareholder Breakdown (%)



¹ Closing price on ASX as at 30 July 2025.

² Calculated on an undiluted basis based on closing share price of \$0.075 on 30 July 2025.

³ As at 30 July 2025. \$9.8m includes the proceeds of T2 (net of placement costs) and is subject to shareholder approval. T2 comprises 40,976,923 shares at 0.65 per share to raise a total of \$2,663,500 before costs (refer to ASX Announcement of 3 July 2025 for details).

⁴ Management Rights vest based on VWAPs between 15c and 35c. Broker and non-executive director options strike price is 7.5c and 30c.



Finder Energy Board and Management



Bronwyn Barnes

Independent Chairman

Extensive career in the resources sector, worked with companies including Western Mining Corporation and BHP to emerging juniors in directorship, executive leadership, and operational roles in Australia and internationally.

Currently holds Chair and Director positions with various ASX and public companies

Damon Neaves

CEO / Managing Director

20 years in leadership roles as an oil and gas executive. Extensive commercial and transactional experience and brings an active and innovative approach to business development

Shane Westlake

Technical Director

Geophysicist with over 20 years' experience in the energy sector, including 15 years with Finder. Industry-leading capabilities in seismic interpretation, prospect generation and farming out opportunities

Fred Wehr

Independent Non-Exec Director

Fred has had a 38-year, worldwide career in the upstream oil and gas sector, including roles with Exxon, Apache and Quadrant Energy. He led the team that made the Dorado discovery in 2018, one of the largest oil discoveries on the Australian NWS

Mark Robertson

Project Director / COO

A seasoned industry professional with over 35 years of experience in leading and developing operations and projects worth hundreds of millions of dollars in the energy sector. His career has spanned all facets of project development and operations

Aaron Bond

Subsurface Manager

Petroleum Geoscientist with over 19 years' experience, including Majors. A proven explorer instrumental in the discovery of Phoenix South, Roc, Kitan oil fields. Involved in significant value-accretive farmouts

Nick Terrell

UK Country Manager

Petroleum Geoscientist with 17 years' experience and a proven oil explorer in the North Sea. Commercial and technical leadership competence across all E&P activities

Henry Morris

Technical Manager

Petroleum Geoscientist and successful explorer in the North Sea with over 17 years' experience. Expert in quantitative seismic interpretation and play evaluation

Luis Periera

Timor-Leste Country Rep

Petroleum Engineer with over 14 years experience in the upstream oil and gas industry. Held technical and management roles with international oil and gas companies

Anthony Benino

CFO/Company Secretary

A Chartered Accountant with over 31 years' experience as an accounting, finance and risk management professional

Paula Kane

Permit Manager/Co Sec

With over 20 years' experience with the company in various roles with qualifications in governance and risk management

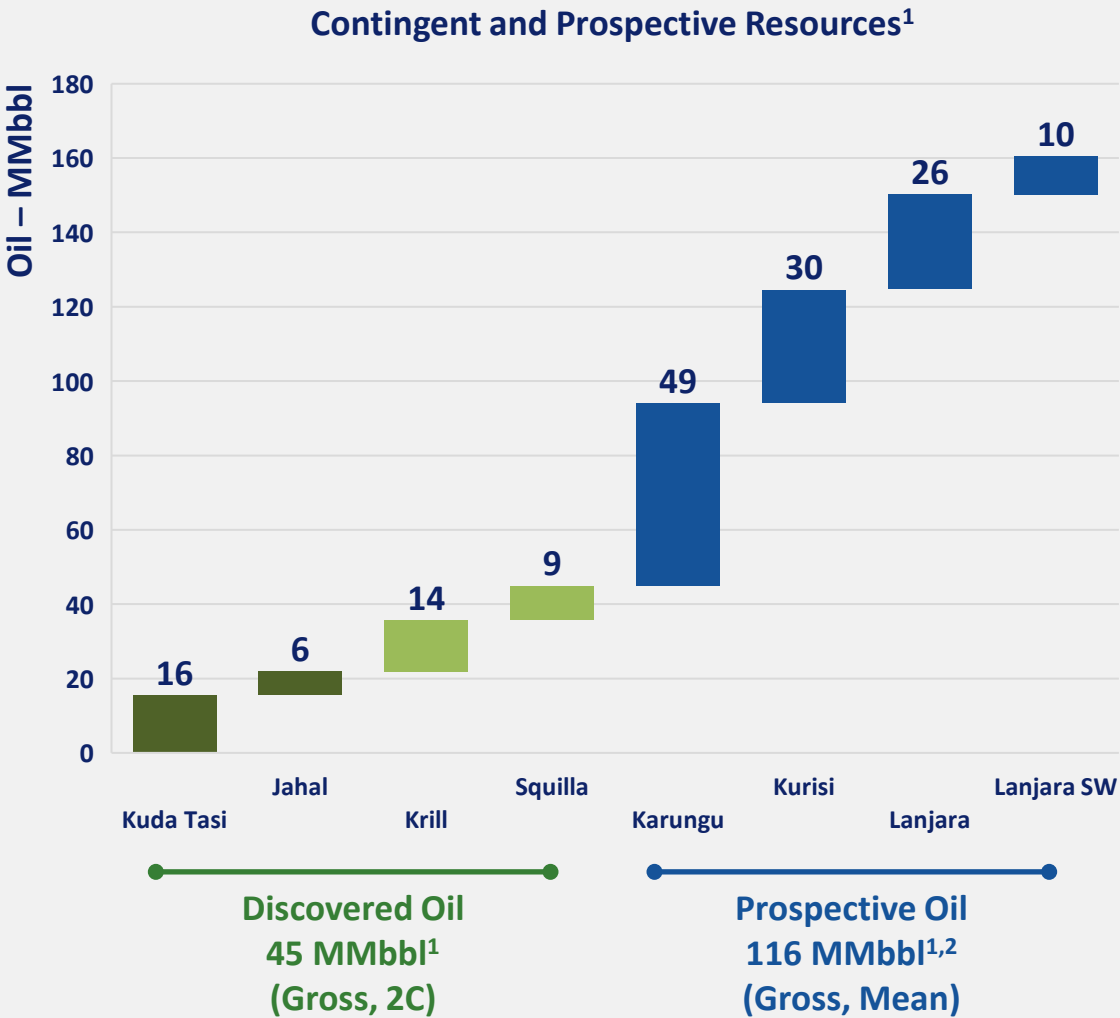
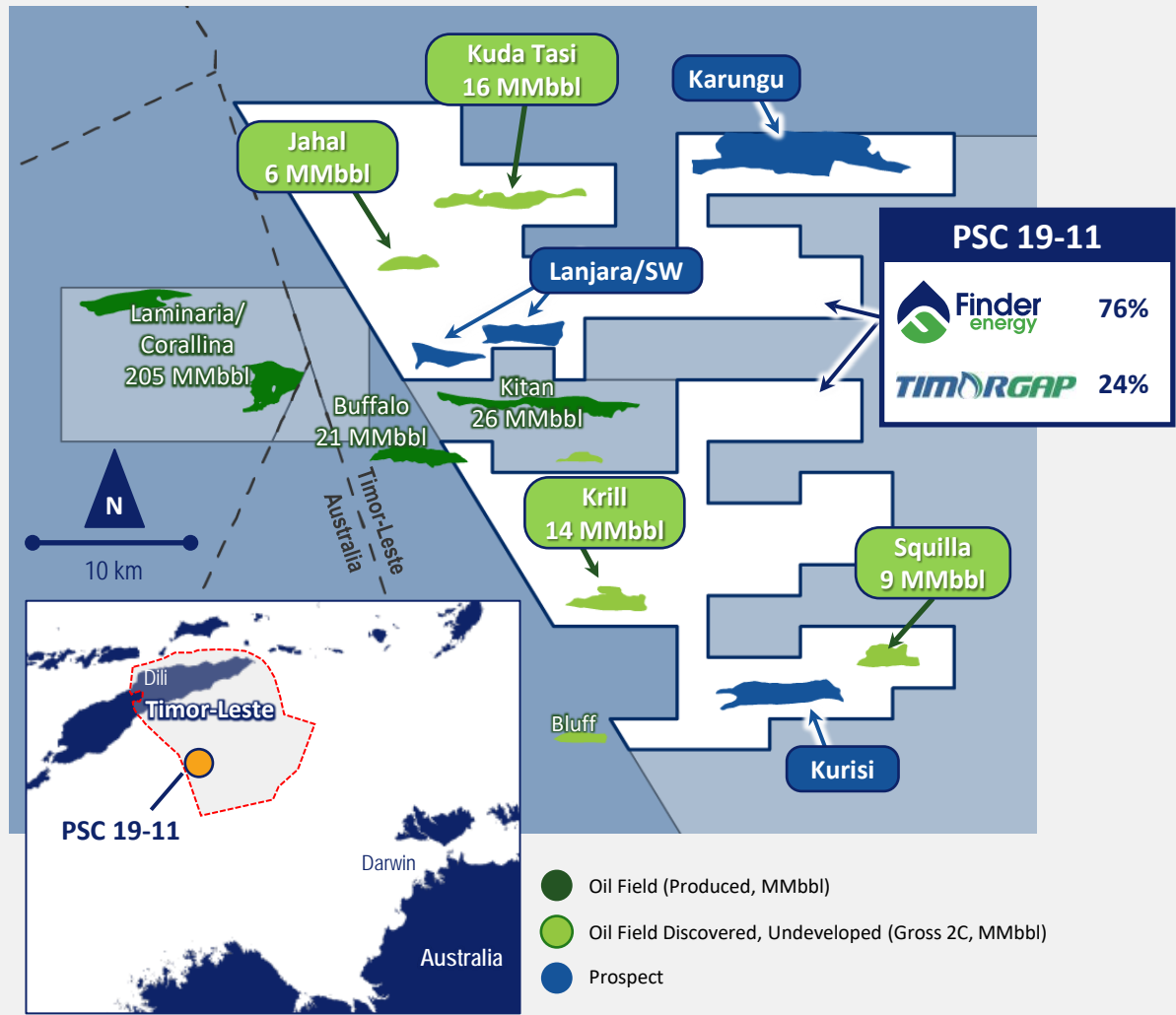


Left to right: Anthony Benino, Paula Kane, Nick Terrell, Fred Wehr, Damon Neaves, Bronwyn Barnes, Shane Westlake, Mark Robertson, Aaron Bond, Luis Periera and Henry Morris



PSC 19-11 Timor-Leste Overview

PSC 19-11 Resources



¹ Resources are derived probabilistically and are unrisks. Where the petroleum resources have been aggregated/combined beyond the prospect/field level in this report by arithmetic summation, the aggregate low (1C/1U) estimate may be a very conservative estimate and the aggregate high estimate (3C/3U) may be a very optimistic estimate due to the portfolio effects of the arithmetic summation. Refer to Petroleum Resources table in Appendix for full details and disclosures.

² Combined Gross Prospective Resource estimates are low 17 MMbbl, best 69 MMbbl, high 271 MMbbl.

ASX disclosure: The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.



Strategic Development Alliance¹

- SLB and FDR entered into an alliance to fast-track development of the Kuda Tasi and Jahal oil fields (**KTJ Project**)
- Completion of key drilling and subsea FEED components approximately 12 months ahead of schedule - marking a major milestone towards First Oil
- FDR–SLB Integrated Project Team has been established, led by Finder COO Mark Robertson and overseen by a joint Steering Committee
- The alliance brings enormous resources and development capability to the KTJ Project which de-risks project execution
- Finder's forward expenditure is reduced through a collaborative contracting model



Signing ceremony for SLB-FDR Strategic Alliance: Mr Damon Neaves (CEO) and Mr Najib Gharib (SLB's Managing Director – Australasia)



SLB is a global energy technology company, providing technology, integrated project management and information solutions to the oil and gas industry in over 100 countries with a workforce of 100,000+ employees, including a regional office in Perth and a strong presence in Timor-Leste.

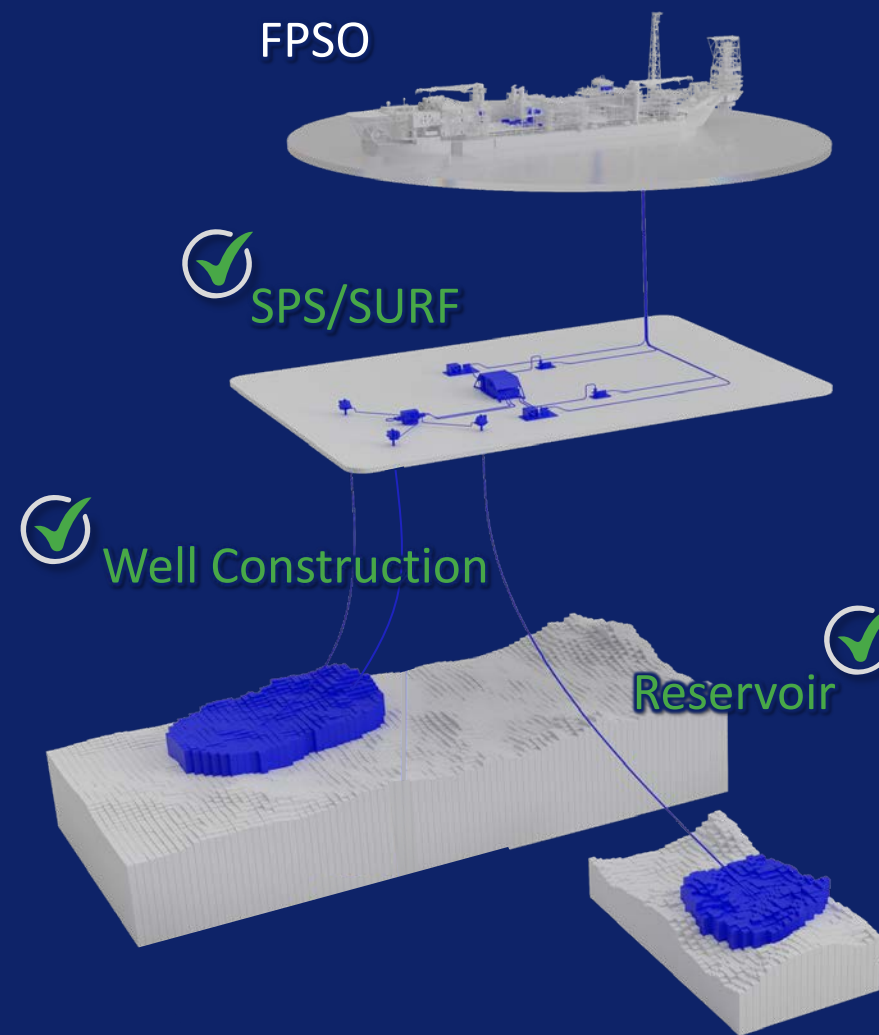
¹ Refer ASX announcement 17 June 25 "Finder Inks Strategic Alliance with SLB and Accelerates FEED" for further details

Accelerated FEED Project



Accelerated FEED Project Agreement¹

- FEED completed across technical domains including Subsurface, Well Construction, Reservoir, SPS and SURF
- Project schedule – 6 to 9 months, 12 months ahead of schedule
- Core objectives and scope
 - develop an optimized technical SPS to maximize return on investment
 - identify field architecture and equipment to deliver First Oil rapidly with minimum technical and schedule risk
 - optimize project scope to attain an integrated EPCI project schedule with minimum delivery risk
 - develop accurate project pricing to pass through FID and into the Project Execution phase
 - identify list of SURF long lead items on critical path to First Oil



FEED – Front End Engineering and Design
FPSO – Floating Production, Storage and Offtake vessel
SPS – Subsea Production Systems
SURF – Subsea Umbilicals, Risers and Flowlines
EPCI – Engineering, Procurement, Construction, Installation

¹ Refer ASX announcement 17 June 25 “Finder Inks Strategic Alliance with SLB and Accelerates FEED” for further details

Simple and Quick Development

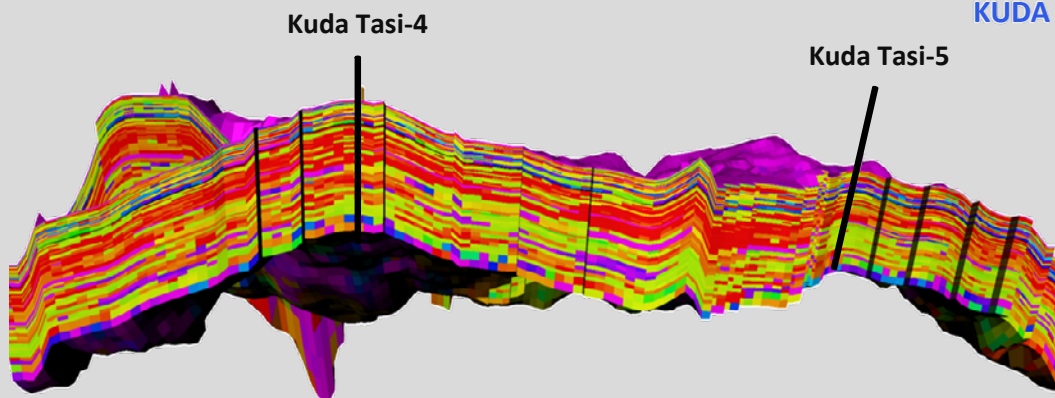
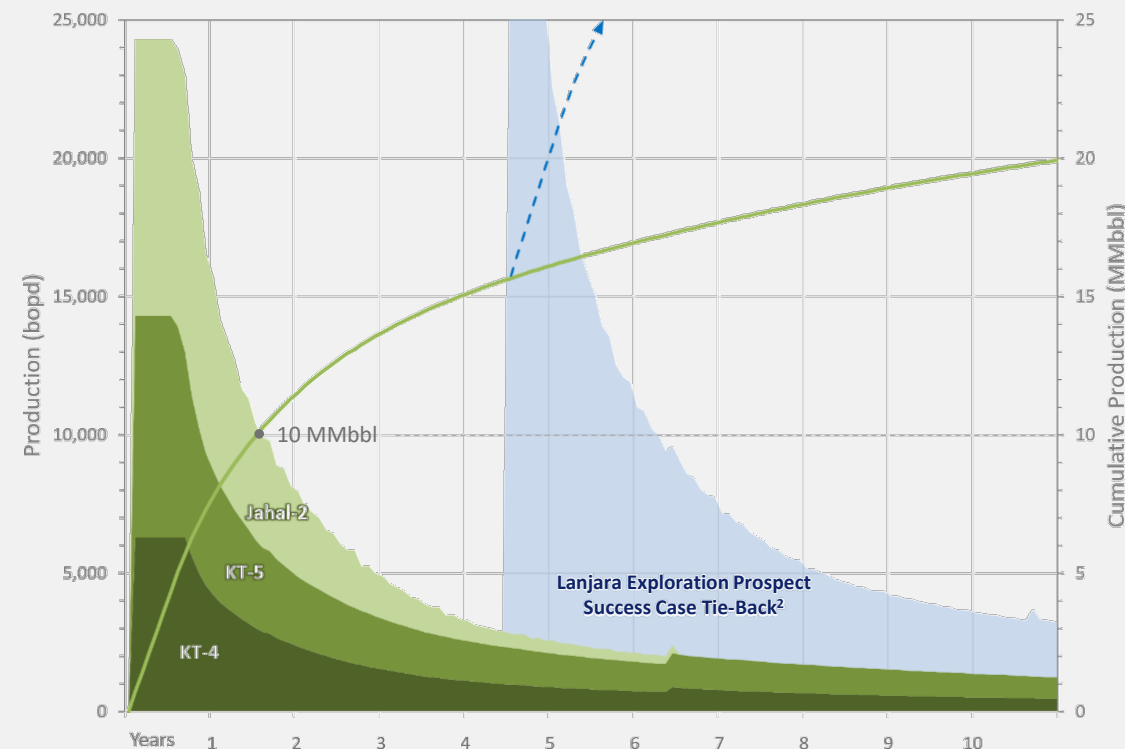


- Conventional FPSO development
- FPSO's are readily available for lease or redeployment rather than new build
- Simple subsea production system
- High value light sweet oil, low impurities
- Tanker offtake - no pipelines required for export

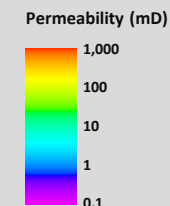
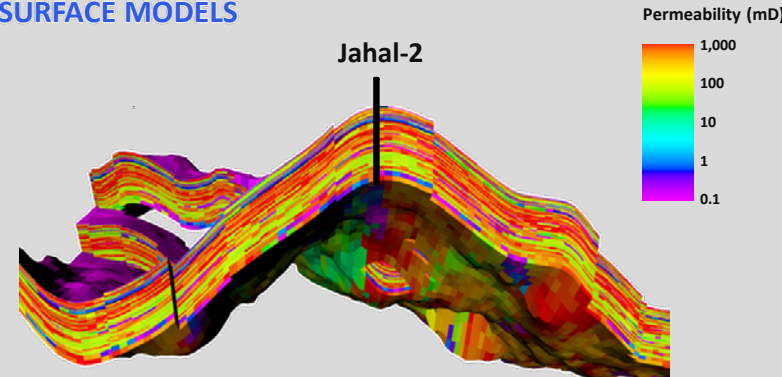
KTJ High Performance Reservoir

- High flow rates driven by:
 - High quality Laminaria Formation reservoir
 - Regional aquifer provides pressure support
 - Light sweet oil (55-60° API), with low GOR
- Dynamic reservoir modelling predicts initial production rate in the range of **25,000 - 40,000 bopd**, dependent on facility constraints
- The model forecasts **10 MMbbl will be produced in the first 18 months of production**
- Capex payback occurs **within the first year**
- Low risk/near field prospects/fields, such as Lanjara or Krill, have potential to **double the size of the project**

Modelled Production Curves¹



KUDA TASI & JAHAL SUBSURFACE MODELS



¹ Forecasts are referenced to the Kuda Tasi and Jahal combined gross 2C contingent resources. Forecasts are dependent on a number of uncertainties, including development risk, scope of the development plan, field performance, partner funding and other financing, regulatory approvals and availability of equipment and materials. Refer to Disclaimers and Cautionary Statement in this presentation.

² Lanjara Prospect requires an exploration well. Refer to Petroleum Resources table in Appendix for full details and disclosures.

Sharper Seismic Imaging Unlocks Value



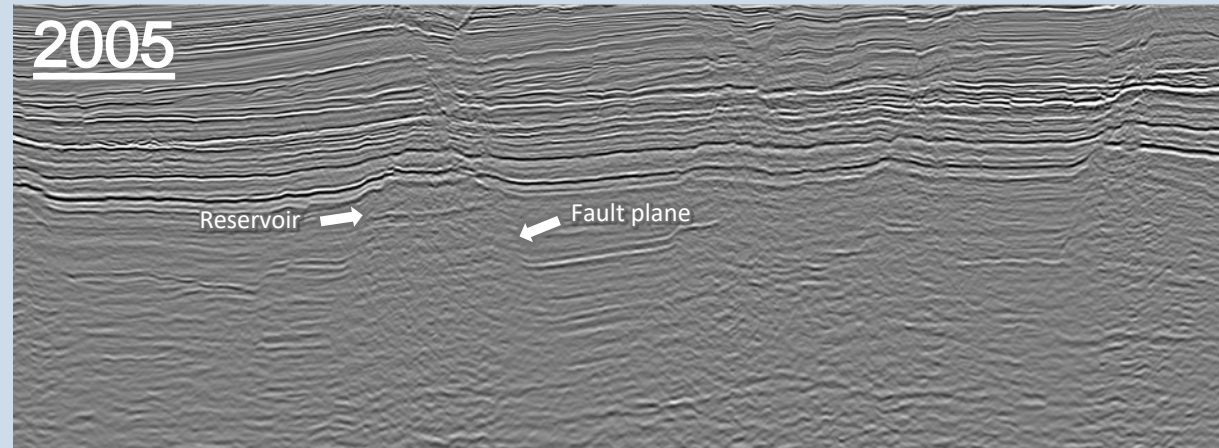
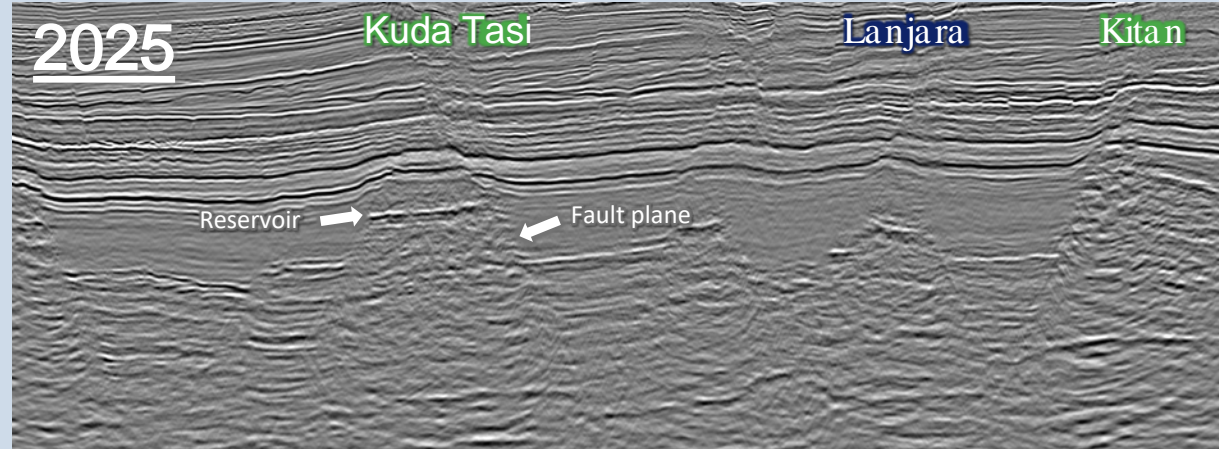
Modern, high end technology processing delivered outstanding image improvements



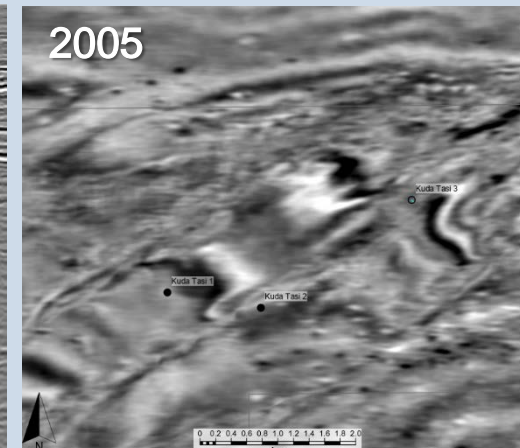
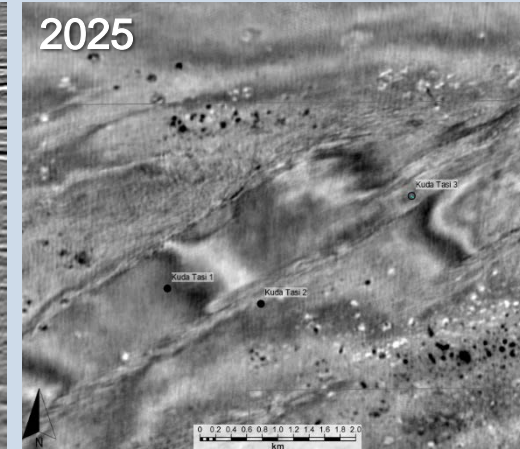
Data quality of key reservoir target and faults exceeded expectations

Key Reprocessing Objectives

- Position development wells to optimize production
- Facilitate reservoir and production profile modelling
- Re-evaluate resource potential of Krill and Squilla discoveries
- De-risk multiple high value exploration targets



Ikan 3D Seismic line comparison



Shallow time-slice comparison

The Path to FID Leads to Value Recognition

2024



Subsurface

- 34.3 MMbbl¹ Net 2C discovered oil in PSC 19-11
- 16.7 MMbbl¹ Net 2C development ready at Kuda Tasi & Jahal

2025



Development Capability

- SLB Integrated Project Team
- Subsurface, Reservoir, Well Construction, SPS/SURF
- De-risks project execution

2025



FPSO

- Vessel selection and negotiation in progress
- Major re-rating event

2025 & 2026



Funding & FID

- Multiple funding sources under discussion
- Acceleration of FEED opens possibility for FID in 2026
- 2C becomes 2P at FID – book 2P proven reserves
- Multiple re-rating events



16.7 MMbbl Net 2C¹

VALUE

2P

Proven
Reserves

US\$10-30/bbl
NPV10²

15-50x

2C

Contingent
Resources

US\$0.70/bbl
FDR EV/bbl³

¹ Refer to Petroleum Resources table in Appendix for full details and disclosures. Resources are derived probabilistically and are unrisked. Where the petroleum resources have been aggregated/combined beyond the prospect/field level in this report by arithmetic summation, the aggregate low (1C/1U) estimate may be a very conservative estimate and the aggregate high estimate (3C/3U) may be a very optimistic estimate due to the portfolio effects of the arithmetic summation.

² This represents Finder's estimate of a typical value range for offshore oil projects depending on project scale, fiscal terms, cost, oil price and other assumptions. Multiple sources have been used to validate this estimate, including academic and technical references, publicly available reserves/enterprise value calculations, industry and expert guidance (Wood Mackenzie, Rystad) and cash flow modelling based on reasonable assumptions (oil price range of US\$50-80/bbl) as well as published project information and industry case studies.

³ Based on closing share price of \$0.075 on 30 July 2025, net cash of A\$7.2m (as at 30 July 2025) and net 2C resources of 16.7 MMbbl for Kuda Tasi and Jahal only.



North Sea – UK Exploration Licences

UK North Sea – ILX Exploration Portfolio



Prolific Central North Sea

- All licences operated by Finder
- Strategic partnerships formed with nearby facility owners
- High impact exploration potential
- Wagtail discovery in P2530 contains 19.2 MMbbl¹ Gross 2C resources

¹ Refer resources table and disclosures in Appendix.



North West Shelf – Australia Exploration Permits

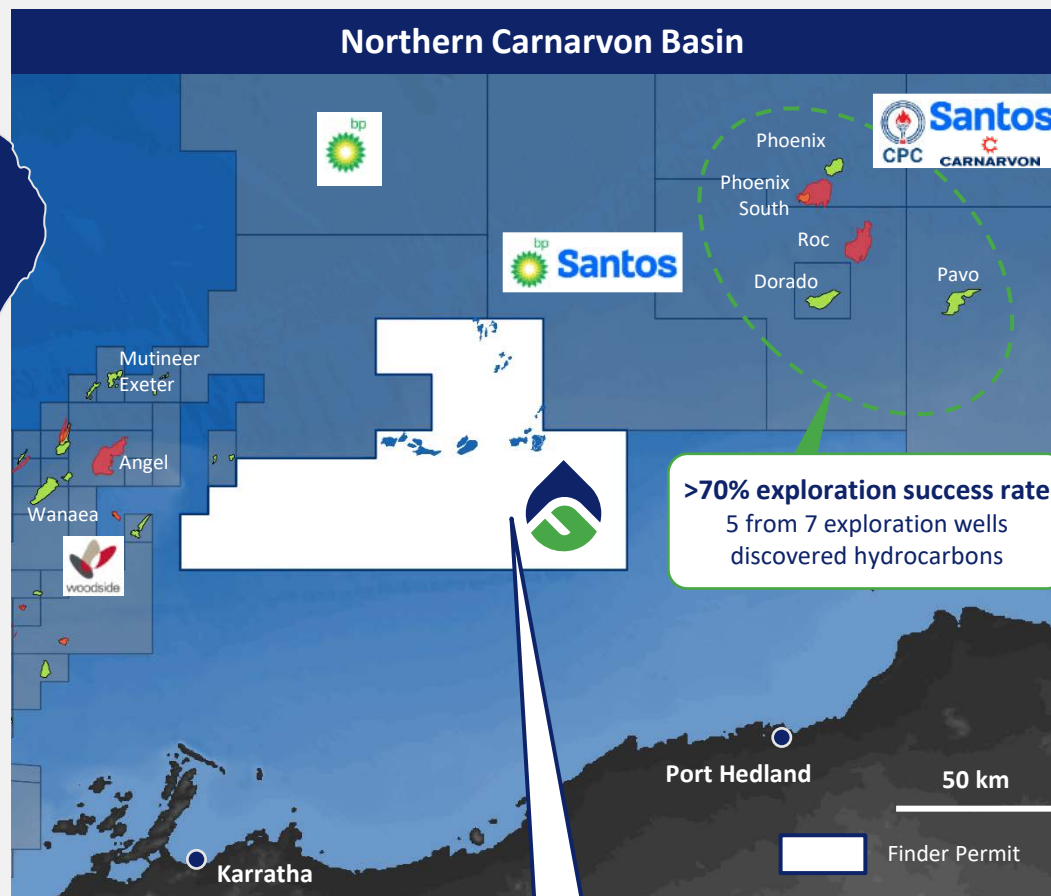
Australia – key positions in prolific basins

WA-547-P (100%)

- 508 MMboe over 3 key prospects¹
- Along trend from Dorado Discovery
- Santos targeting Dorado FID and 2025 exploration drilling

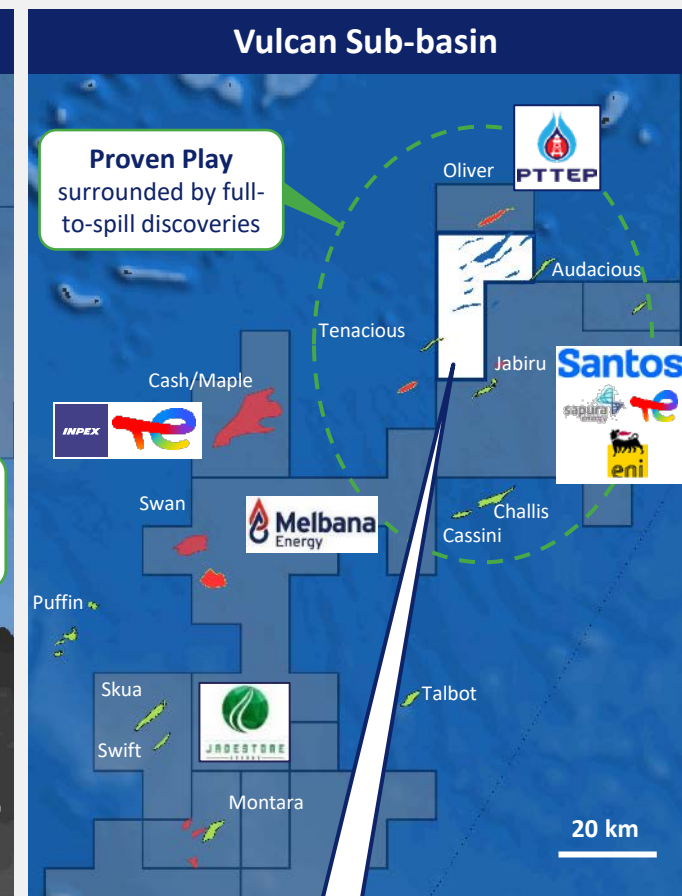
AC/P 61 (100%)

- Contains large drill-ready Gem prospect
- Within prolific Vulcan Sub-basin
- Surrounded by oil discoveries



WA-547-P – Dorado trend

Farmout for 3D and drilling
Multiple Dorado trend prospects



AC/P 61 Gem

Farmout for drilling
137 MMbbl¹



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APPENDICES



Contingent and Prospective Resources

Contingent Resources⁷

Country	Licence	FDR Equity	Name	Status	Oil/Cond (MMbbl)/ Gas (BCF)	Gross Contingent Resources			Net Contingent Resources			ASX announcement reference date and notes ³
						1C	2C	3C	1C	2C	3C	
Timor-Leste	PSC 19-11	76 %	Kuda Tasi	Field	Oil	9.0	15.6	24.8	6.8	11.9	18.8	ASX - 8 Aug 2024
			Jahal	Field	Oil	4.1	6.3	9.2	3.1	4.8	7.0	
			Krill	Discovery	Oil	8.1	13.9	22.4	6.2	10.6	17.0	
			Squilla	Discovery	Oil	5.4	9.2	14.8	4.1	7.0	11.2	
	Total ⁵					MMbbl	26.6	45.0	71.2	20.2	34.3	54.0
UK North Sea	P2530	60 %	Wagtail	Discovery	Oil	6.9	19.2	53.4	4.1	11.5	32.0	ASX - 27 Jun 2023

Prospective Resources^{8, 9}

Country	Licence	FDR Equity	Name	Prospect or Lead	Oil/Cond (MMbbl)/ Gas (BCF)	Gross Prospective Resources				Net Prospective Resources				COS (%) ¹⁰	ASX announcement reference date and notes ³
						P90 (1U)	P50 (2U)	Pmean	P10 (3U)	P90 (1U)	P50 (2U)	Pmean	P10 (3U)		
Timor-Leste	PSC 19-11	76 %	Karungu	Prospect	Oil	5.9	26.7	49.2	119.2	4.5	20.3	37.4	90.6	38 %	ASX - 8 Aug 2024
			Kurisi	Prospect	Oil	5.1	19.1	30.4	70.1	3.9	14.5	23.1	53.3	49 %	
			Lanjara	Prospect	Oil	4.2	15.9	25.6	59.3	3.2	12.1	19.5	45.1	54 %	
			Lanjara SW	Prospect	Oil	2.2	7.2	10.4	22.8	1.7	5.5	7.9	17.3	54 %	
	Total ⁵		MMbbl	17.4	68.9	115.6	271.4	13.3	52.4	87.9	206.3	-			
UK North Sea	P2530	60 %	Bancroft	Prospect	Oil	12.0	26.6	31.5	59.0	7.2	16.0	18.9	35.4	42 %	ASX - 27 Jun 2023
			Marsh	Prospect	Oil	5.6	16.9	23.1	50.9	3.4	10.1	13.9	30.5	40 %	
			Turner	Prospect	Oil	4.3	21.6	42.1	109.7	2.6	13.0	25.3	65.8	20 %	
			Tye	Prospect	Oil	12.2	28.2	33.8	64.8	7.3	16.9	20.3	38.9	20 %	
			Agar	Prospect	Oil	3.7	29.0	83.0	229.6	2.2	17.4	49.8	137.8	15 %	
			Stoinis	Prospect	Oil	7.0	16.2	19.5	37.4	4.2	9.7	11.7	22.4	9 %	
	P2610	50 %	Boaz	Prospect	Gas	131.3	483.4	748.3	1780.0	65.6	241.7	374.2	890.0	22 %	ASX – 18 Dec 2023
					Condensate	9.8	45.0	81.3	207.0	4.9	22.5	40.7	103.5		
	Total ⁵		MMboe ⁶	76.5	264.1	439.0	1055.10	42.7	145.9	242.8	582.7	-			
Australia North West Shelf	AC/P 61	100 %	Gem	Prospect	Oil	46.1	136.8	149.0	319.9	46.1	136.8	149.0	319.9	32 %	ERCE ITSr in Prospectus – 25 Feb 2022 ⁴ Evaluation Date 11 Feb 2022
	WA-547-P	100 %	Favre	Prospect	Oil	69.3	213.2	244.3	556.2	69.3	213.2	244.3	556.2	20 %	
			Brady	Prospect	Oil	25.1	86.1	100.0	234.0	25.1	86.1	100.0	234.0	13 %	
			Brees-Barret	Prospect	Oil	54.2	147.8	158.1	326.7	54.2	147.8	158.1	326.7	30 %	
			Brees-Caley	Prospect	Oil	16.1	60.7	77.0	193.6	16.1	60.7	77.0	193.6	15 %	
	Total ⁵		MMbbl	210.8	644.6	728.4	1630.4	210.8	644.6	728.4	1630.4				

Refer to slide – “Notes on Petroleum Resource Calculations” for further details and disclosures

Notes on Petroleum Resource Calculations



Table Notes

1. Finder calculates reserves and resources according to the Society of Petroleum Engineers Petroleum Resource Management System (SPE-PRMS) definition of petroleum resources. Finder reports reserves and resources in line with ASX listing rules.
2. The estimates of petroleum resources contained in this report are current at time of release. Finder confirms that it is not aware of any new information or data that materially affects the petroleum resource estimates, and all material assumptions and technical parameters underpinning the resource estimations continue to apply and have not materially changed.
3. Finder has completed its own estimation of petroleum resources for its Timor-Leste and UK assets, with ASX announcement dates noted in the table. Finder use probabilistic methods for its estimation of petroleum resources.
4. Australian assets were estimated independently, by ERC Equipoise Pte Ltd (ERCE), and methodology for their estimation is set out in Annexure F of the Prospectus dated 25 February 2022.
5. Where the Petroleum resources have been aggregated beyond the prospect/field level in this report by arithmetic summation, the aggregate low (1C/1U) estimate may be a very conservative estimate and the aggregate high estimate (3C/3U) may be a very optimistic estimate due to the portfolio effects of the arithmetic summation. Throughout this announcement, totals may not exactly reflect the arithmetic summation due to rounding.
6. Conversion Factors - unless otherwise stated, all petroleum resource estimates are quoted at standard oilfield conditions of 14.696 psi (101.325 kPa) and 60 degrees Fahrenheit (15.56 deg Celsius). MMboe means millions of barrels of oil equivalent. Gas volumes are converted to oil equivalent volumes via a constant conversion factor, which for Finder is 6.0 mscf of dry gas per 1 bbl. Volumes of oil and condensate are converted from MMbbls (million stock tank barrels) to MMboe on a 1:1 ratio.

Contingent Resources

7. Contingent resources are estimated quantities of petroleum that are potentially recoverable but not yet considered mature enough for commercial development due to one more contingencies such as technological or business hurdles or where evaluation of the accumulation is insufficient to clearly assess commerciality. These estimates have a risk of development. Further appraisal and/or evaluation is required to mature the contingent resources and move it into the reserves category.

Prospective Resources

8. The Prospective Resources have also not been adjusted for the geological chance of success (COS) or chance of development (COD). Quantifying the COD requires consideration of both economic contingencies and other contingencies, such as legal, regulatory, market access, political, social licence, internal and external approvals and commitment to project finance and development timing.
9. Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) related to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.
10. Geological Chance of Success (COS) takes into account the chance of the prospect encountering the necessary elements of trap, seal, resource and hydrocarbon charge.

Qualified Petroleum Resources Evaluator Statement

The information contained in this report regarding Finder Energy's Petroleum Resources is based on, and fairly and accurately represents, in the form and context in which it appears, information and supporting documentation prepared by, or under the supervision of, Aaron Bond, who holds a Bachelor of Science (Geology Hons), a member of the American Association of Petroleum Geologists and having sufficient experience which is relevant to the evaluation and estimation of Petroleum Resources to qualify as a Qualified Reserves and Resources Evaluator as defined in the ASX Listing Rules. Mr Bond is employed by Finder as Exploration Manager and has consented to the form and context in which this statement appears.

Disclaimers and Cautionary Statement



Forward-looking statements

This announcement contains certain “forward-looking statements”, which can generally be identified by the use of words such as “will”, “may”, “could”, “likely”, “ongoing”, “anticipate”, “estimate”, “expect”, “project”, “intend”, “plan”, “believe”, “target”, “forecast”, “goal”, “objective”, “aim”, “seek” and other words and terms of similar meaning. Finder cannot guarantee that any forward-looking statement will be realised. Achievement of anticipated results is subject to risks, uncertainties and inaccurate assumptions. Should known or unknown risks or uncertainties materialise, or should underlying assumptions prove inaccurate, actual results could vary materially from past results and those anticipated, estimated or projected. You should bear this in mind as you consider forward-looking statements, and you are cautioned not to put undue reliance on any forward-looking statement.

Qualified Petroleum Resource Evaluator

The information in this announcement is based on, and fairly and accurately represents, in the form and context in which it appears, information and supporting documentation prepared by, or under the supervision of, Aaron Bond, a member of the American Association of Petroleum Geologists, having sufficient experience which is relevant to the evaluation and estimation of Petroleum Resources to qualify as a Qualified Reserves and Resources Evaluator as defined in the ASX Listing Rules. Mr Bond is employed by Finder as Exploration Manager and has consented to the form and context in which this statement appears.

Petroleum Resource statement

The estimates of Petroleum Resources included in this announcement have been prepared in accordance with the definitions and guidelines set forth in the SPE-PRMS. Refer to ASX announcement 8 August 2024 and Petroleum Resources table and disclosures in Appendix for additional details and methodology used for the resource estimations.

Finder confirms that it is not aware of any new information or data that materially affects the information included in this announcement and that all material assumptions and technical parameters underpinning the resource estimations continue to apply and have not materially changed.

Cautionary Statement

There are numerous uncertainties inherent in estimating reserves and resources and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment must be recognised as a subjective process of estimating subsurface accumulations of oil and gas that can’t be measured in an exact way. Prospective resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project and may relate to undiscovered accumulations. These prospective resource estimates have an associated risk of discovery and risk of development. Further exploration and appraisal is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.



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