

Quarterly Report

Q4-FY25

Quarterly Highlights

- Delivery of the Company's 'fast follower' 3-Phase Strategic Plan to mature Elixir's 2.6 TCFe of 2C net Contingent Resources across its ~2,000km² of highly attractive acreage in Queensland's Taroom Trough.
- Appointment of Chief Operating Officer, Kingsley Rudeforth bringing increased operational and technical discipline to Elixir's upstream delivery.
- Progress towards deal completion and joint venture establishment across both the XState Resources and Santos transactions, where Elixir's two-well drilling campaign is set to commence with the Diona-1 conventional exploration well and then moving to the material Lorelle-3 appraisal well in the Taroom Trough.
- Corporate and operating cost out program has identified and commenced execution of removal of ~30% of total recurring costs from previous FY.
- Elixir finished the quarter with \$10.4 million in cash and net receivables and is funded for the delivery of Phase 1 of its new Strategic Plan.

Managing Director & Chief Executive Officer, Stuart Nicholls said:

"It has been a productive quarter, with the key management positions now filled in order to take our refreshed Strategic Plan forward and prosecute the increasing number of opportunities that our high-quality portfolio of Taroom Trough acreage presents.

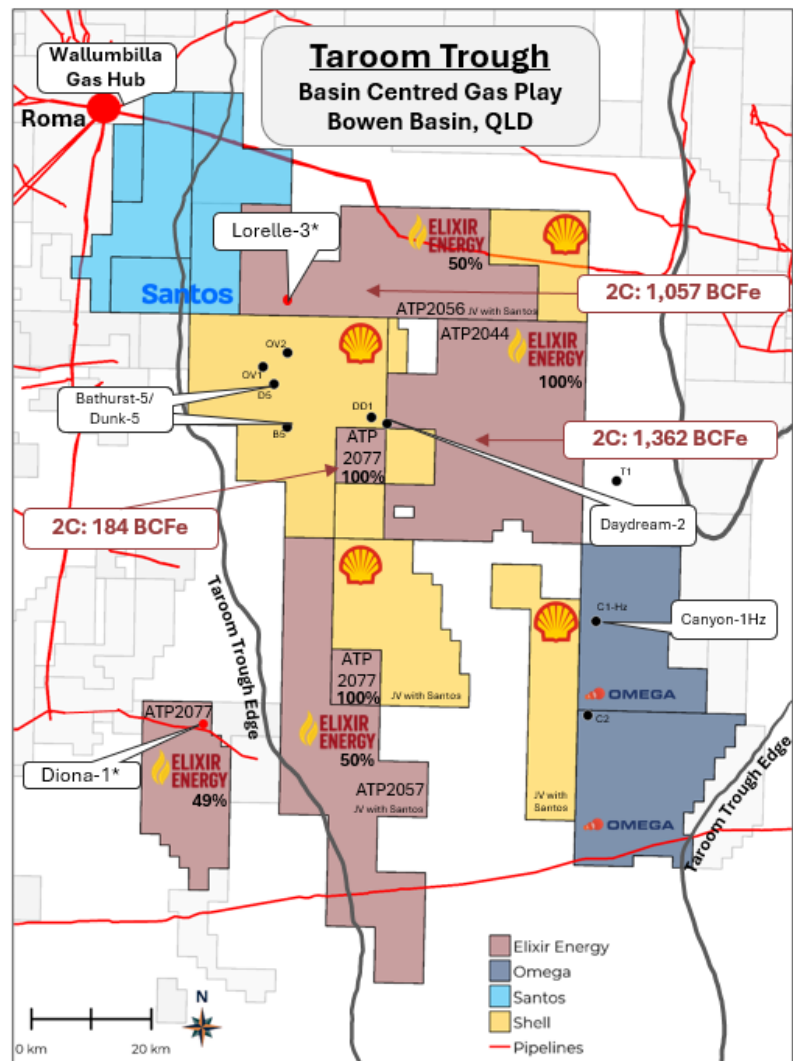
I am pleased that our funding position is sound for the forward commitments in the first phase of our strategy where Elixir expects to commence the drilling campaign in the coming months. This includes the Diona-1 exploration well and the Lorelle-3 appraisal well. The results of the Lorelle-3 could have a significant impact on qualifying critical uncertainties around the Basin Centred Gas Play and demonstrating the high-quality of Elixir's dominant position in the Taroom Trough, where we have more than 2,000 square kilometres of exposure to the key reservoirs and plays that Shell is drilling and appraising this year.

I am energised as we move into a very busy period toward the end of 2025, which may indeed lead to a rewarding one for our shareholders."

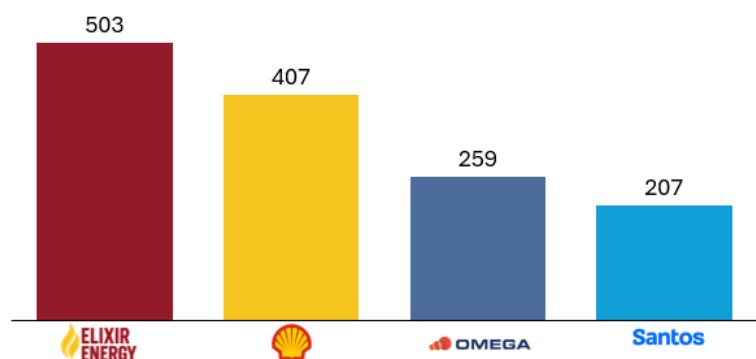
Elixir's strategy in the Taroom Trough is to position itself as a strategic 'fast follower', capitalising on nearby developments and ongoing investment activity to accelerate its own progress.

Elixir is the largest holder of net Taroom Trough acreage with ~2,000km² or 503k net acres¹ and 2.6 TCFe of independently certified net 2C Contingent Resources². The Company aims to commence gas production and convert over 150 BCF of 2C resources into 2P reserves by the end of 2027. To achieve this, Elixir will implement a methodical three-phase strategic plan, with each phase anchored by critical operational milestones and progress. Given the significant investment in neighbouring areas, Elixir's assets may increase in value without immediate activity on its part, therefore at the conclusion of each phase, the Board will make a conscious decision before transitioning to the next stage of investment. The three phases are as follows:

1. Securing long-term retention over 100% of Elixir's Taroom Trough acreage.
2. Proving the presence of commercially viable Reserves in gas-charged Permian sands in a well-defined and targeted area.
3. Using these targeted areas to collaborate on early production opportunities to drive small-scale development and initial cashflows.



Taroom Trough net thousand acres



¹ <https://geoscience.data.qld.gov.au/data/map-collection/mr010946>

² For details of the Company's Contingent Resources please refer to the table and notes on page 5

Each phase is supported by a specific work program and well-defined associated capital requirements. As such, the company will be disciplined and only progress through each phase when the appropriate cost of capital is available at an acceptable level of dilution across the Company's assets or capital structure. *(For more details, please see ASX Announcement dated 12 May 2025: Elixir Strategic Plan).*

As part of being able to credibly deliver this new Strategic Plan, Elixir has recruited its Chief Operating Officer in Kingsley Rudeforth. Kingsley has joined Elixir from Strike Energy Limited where he was the Lead Drilling Engineer and Drilling Superintendent, having drilled some of the most complex and deepest wells ever drilled onshore Australia. Kingsley's background is well suited to the pure upstream nature of Elixir's forward activities.

Also, of note but previously mentioned in the last quarterly report, new Managing Director & Chief Executive Officer, Stuart Nicholls officially commenced his tenure this quarter on the 14th of April 2025.

The Taroom Trough: ATP2044, EXR:100% and Operator

Elixir has now completed the accounting treatments and audited its expenditures on Daydream-2 as part of the preparation of its annual accounts. This has resulted in a slight increase in the expected R&D refund for this work to \$3.8 million which is expected to be paid to the Company in the October-November window post submission of the FY25 annual accounts. This refund is an important source of forward capital for the upcoming Phase 1 commitments.

Elixir has submitted a Potential Commercial Area (PCA) application over 100% of ATP2044 and expects to hear in the coming quarter with regards to grant of the permit. This will be a significant milestone in the pursuit of the Company's Phase 1 objectives.

As part of Elixir's ongoing Taroom Trough data gathering and acquisition programs, a re-test of Daydream-2 is being scoped out to understand the costs and benefits of observing longer production trends and if a recompletion of the well would bring the productivity of the well back towards its earlier stabilised rate of 2.8 mmscfd post the initial stimulation stages. This production data may provide additional understanding on the reservoir dynamics and resource connectivity, particularly in the Lorelle Sandstone and the Overton Sandstone which can then be applied to future drilling and completion methodologies elsewhere in the portfolio.

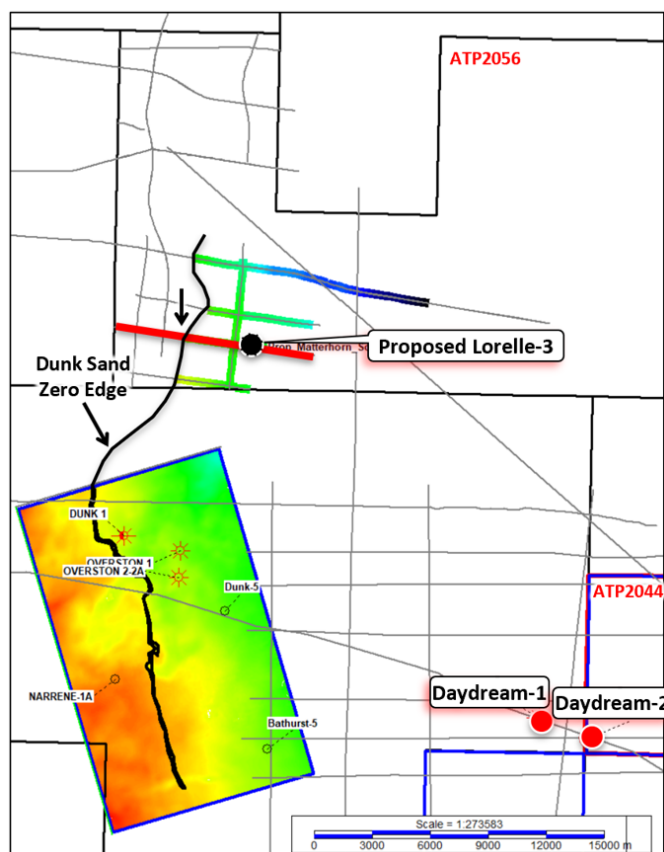
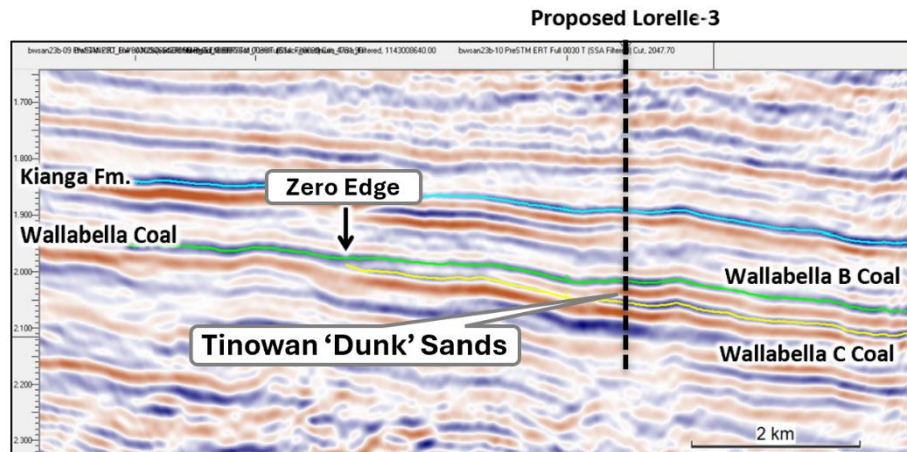
The Taroom Trough: ATP2056 & ATP2057, EXR: 50% and Operator for Farm-in

Progress towards transaction completion for Elixir's farm-ins was made throughout the quarter with key activities including working interest title transfer, duty declarations, joint venture establishment via drafting of Joint Operating Agreements and establishment of Elixir and Santos technical, commercial and operational forums to agree the proposed scope of works for the forward programs. Positively, the Joint Operating Agreements were tabled for execution later in July.

Elixir is well progressed on the early works required for the drilling of the Lorelle-3 well in ATP2056. Scouting of the drilling location has been completed with engagement on land

access, logistical considerations and planning well underway. Long lead item and rig procurement has commenced and a drilling window in November to December 2025 has been identified as the proposed target for the commencement of operations.

Lorelle-3 is currently planned to be drilled to 3,600m total depth, collecting core and logs in an expanded evaluation program across the various Permian sandstone targets within the BCG play. This increased data acquisition is designed to facilitate a series of experiments and tests which may prove the Basin Centred Gas Play is definitively present versus other possible geological models and inform the best way to stimulate and produce the trapped hydrocarbons. Proving this BCG model will also have a collateral valuation impact across the Taroom Trough, as it will dismiss the concept of any downdip water leg making the deeper and more central acreage more prospective for the presence of gas saturated, over pressured reservoirs, capable of being drilled and stimulated in order to produce commercial quantities of gas and condensate. Several existing data points already infer the BCG play type with the notable absence of water saturation on logs from wells across the trough and absolute absence of any water production from the Daydream-2 well test, which is the most downdip and deepest well drilled in the Taroom Trough to date. Successful proof of the presence of the BCG play type will also facilitate better global analogues to similar plays/Basins like the Montney in Canada. Bridging the understanding of the Taroom Trough to these analogues will allow for an easier translation of the scale of the opportunity and facilitate attraction of international capital into the play from existing successful North American unconventional investors and operators. A Research & Development Advanced Finding submission has been compiled to support this expanded evaluation and test work and is targeted for submission



within the coming weeks in order to receive acknowledgement and approval prior to the drilling of Lorelle-3 in the fourth quarter of this year.

The Lorelle-3 appraisal well primary target will be the Tinowon Sandstone (also referred locally to as the Dunk Sandstone) followed by the Overston and Lorelle Sandstones. The primary target package in the Tinowon is mappable on the existing recent 2023 2D seismic volumes, as well as mapping the pinch out to the West as the sand hits the zero edge. Importantly the location of Lorelle-3 is at a similar vertical depth and distance from the zero edge as some of the most successful Shell wells to date in Dunk-5 and Bathurst-5 where it is understood that Shell intersected thick, over pressured gas charged sandstones with near conventional like porosities.

At ATP2057, geophysical planning is underway to acquire the 200km of new 2D seismic in late Q1-CY26 as part of the Company's farm-in commitment. Preliminary analysis indicates the top of the permit is prospective for the similar Permian reservoir conditions as those observed to the North at the Shell wells and proposed at Lorelle-3. Utilising predominantly tracks and roads, Elixir will focus the 200km's in this area in order to mature a potential drilling location, Lorelle-4 in the near future.

Taroom Trough Basin Centred Gas Play ³ Net Contingent Resources										
Permit	WI (%)	Gas (BCF)			Condensate (mmbbls)			Total Gas Equivalent (BCFe)		
		1C	2C	3C	1C	2C	3C	1C	2C	3C
ATP 2044	100%	405	1,297	4,290	3	11	36	423	1,362	4,507
ATP 2077 (A)	100%	68	173	439	1	2	5	72	184	471
ATP 2056	50%	442	994	2,146	5	11	23	472	1,057	2,284
Total		915	2,464	6,875	9	23	64	967	2,603	7,262

*Notes:

1. These are un-risked contingent resources that have not been risked for the chance of development and there is no certainty that it will be economically viable to produce any portion of the contingent resources. These Contingent Resources are classified as "Development Unclassified". 2. Totals added arithmetically. 3. Gas equivalency: 1 barrel is 6,000 cubic feet of gas 4. The new contingent resources for ATP 2056 have been evaluated by ERCE in a report dated 7 February 2025. 5. Deep Dry Coals, Tight Sands Gas and Condensate Contingent Resources were previously evaluated, detailed in separate reports by ERCE and announced to the ASX on 15 January 2025, 27 May 2024 for ATP 2044 and 19 August 2024 for ATP 2077. 6. There is no overriding royalties associated with these resources.

The Taroom Trough: ATP2077 Sub Blocks-A & B, EXR: 100% & Operator

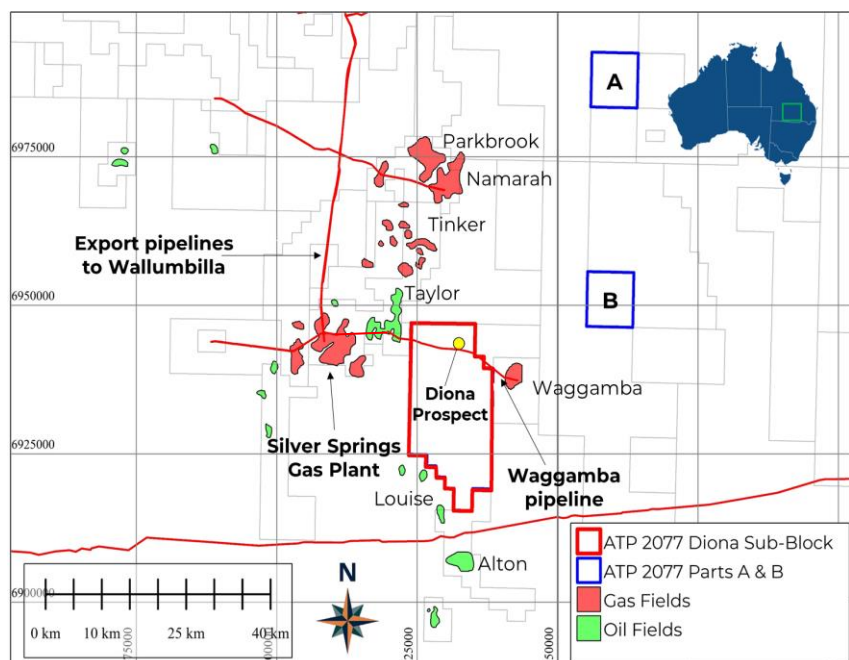
ATP2077 Blocks A & B (refer to map on page 6) represent some of Elixir's most attractive acreage given the 100% operated control and location amongst Shell's activities and also being situated on similar distances to the Tinowon zero edge in the Taroom Trough. These block locations benefit from nearby positive well testing results and good seismic coverage that can be tied back to recently drilled wells providing good control.

³ For further information on the Contingent Resources see ASX Announcement released 11 February 2025 titled: "Expanding in the Taroom Trough"

Further drill location maturation has been conducted for the proposed Daydream-3 well as part of the second phase in the Elixir's Strategic Plan. A review of the prospectivity of Block B was undertaken during the quarter. Block-B has several unique benefits in that it has three existing well penetrations, two of which were drilled to the base of the Permian in Kinkabilla-1 and Inglestone-1. Whilst log quality and interpretation are challenging given the age of the data collection (1960's & 1990's), it is clear that the Permian Sandstones are present and in the case of Inglestone-1, in certain areas is a quality that is almost conventional like in nature. With multiple existing seismic lines and these well penetrations, stratigraphic control is present, leading towards the ability to drill a horizontal well without the need for the vertical pilot initially. This obviously saves a significant amount of cost and rig-time and as a result an appraisal well in Inglestone-2 is being matured for future drilling operations. Block-B is also advantaged by its location to the existing and operating infrastructure in OGT Energy's Waggamba gas pipeline (*refer map below*), which feeds into the Silver Springs gas production facility. Block-B's potential well locations are less than 20km from this pipeline which when coupled with the existing successful exploration results in the block may present one of the fastest to market wells in the Taroom Trough. A further review of the risks and opportunities present between Daydream-3 and Inglestone-2 will be conducted in order to ascertain preference and sequence.

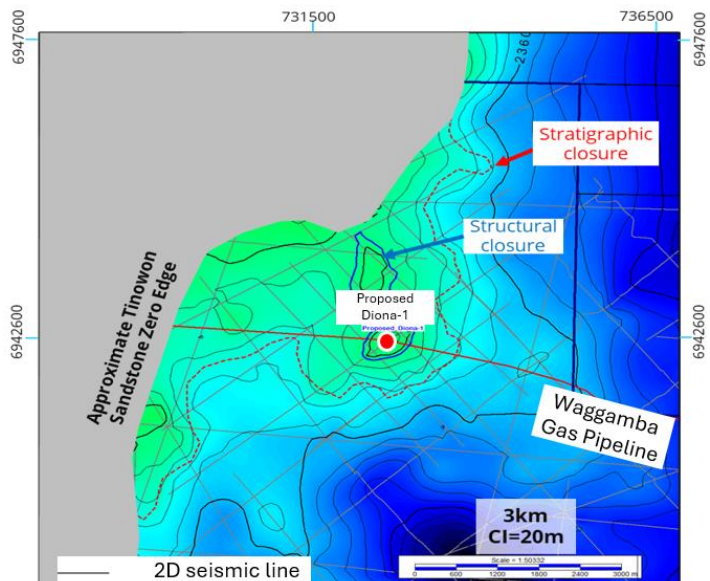
ATP2077 Diona Sub Block, EXR: 49%

During the quarter Elixir and XState Resources (XState) worked to complete their farm-in transaction via the multiple approvals and agreements required to be put in place. Significant progress towards transaction completion has come as a result. Similarly, XState has been busy with its other financial and compliance work in order to prepare for successfully taking over operatorship of the Diona Sub Block in order to fully carry Elixir and drill the Diona-1 well.



Current well planning and scheduling is indicating a potential to conduct the drilling of the Diona-1 conventional exploration well in the August-September 2025 window. Drilling is expected to take ~2 weeks and on completion Elixir will have met the permit commitments for ATP2077 and will look to move the Taroom Sub Blocks A & B (100% EXR) into retention via PCA (Potential Commercial Area) applications.

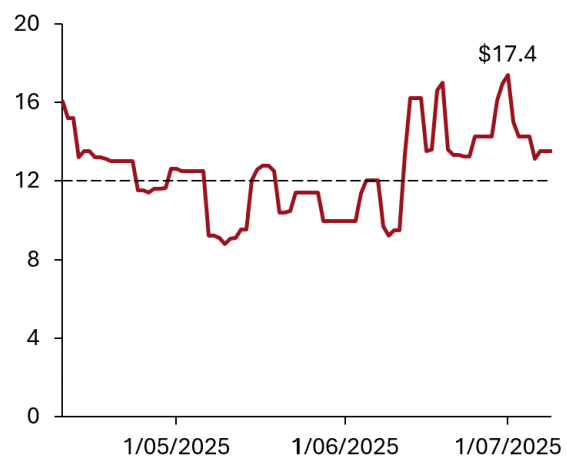
The Diona prospect is a modest four-way dip closed anticlinal structure at Showgrounds, Tinowon and Wallabella Sandstone levels with a 55% geological chance of success. The prospect is ideally located for hydrocarbon charge sitting in between and amongst several existing oil and gas fields. On success Diona presents as a potential fast to market conventional source of gas/oil, given the diversion and existence of a flange on the Waggamba gas pipeline to accommodate Diona which was mapped and installed by its previous owners AGL Ltd. On success there is also follow-on potential within the Diona Sub-Block with at least two further prospects identified.



East Coast Energy Markets & Significant Relevant Events

- Wallumbilla firm benchmark spot pricing ranged from \$9.22 GJ up to \$17.40 GJ which occurred during a period of cold, low renewable generation in the Southern States of Eastern Australia.
- It was noted by the Australian Financial Review that the global Shell Board of Directors and Executive Management team visited Queensland in June 2025. This can be inferred that Australia continues to be an important investment destination for Shell, and their position in Queensland is in particular an important asset in their global oil and gas portfolio. This visit and attention from their global executive team reconciles with the understood speed and magnitude of investment in the Taroom Trough by Shell as the LNG producer sizes up its next wave of feed gas to support the continuance of production.⁴
- Neighbouring Taroom Trough operator Omega Oil & Gas commenced a cased hole logging and DFIT program on their Canyon-2 well. Omega announced that the results of the logs were positive, indicating a thicker and higher-quality pay interval within the Canyon Sandstone interval corresponding to the zone that was tested at Canyon-1H, and some additional zones with good reservoir qualities that had not previously been

Firm Wallumbilla Benchmark Gas Price (\$GJ)



⁴ <https://www.afr.com/chanticleer/what-a-time-for-shell-s-private-jets-board-to-be-buzzing-around-queensland-20250630-p5mb8f>

identified. Importantly the logs also provided a clear indication of phase changes between oil and gas in the various units⁵.

Finance & Corporate

Management spent the quarter continuing to identify and remove excessive and unnecessary corporate and operational costs. To date expenditures totalling approximately ~30% of total recurring costs incurred in FY25 have been identified and have been or are on track to be exited/terminated. During the quarter the Company closed its Share Purchase Plan, raising \$117,000 on identical terms as the February 2025 placement and capital raising.

Elixir's cash reserves as at 30 June 2025 were \$6.6 million. The Company also had as at the end of the quarter, an increased receivable of \$3.8 million in connection with the Research & Development tax credit due to be paid in connection with qualifying expenditure on Daydream-2 that has been recorded. Elixir has in place arrangements whereby it can borrow against this receivable, but as at today currently no drawn amounts exist. As such, the net cash position plus receivables as at the end of the quarter totals \$10.4 million.

During the quarter Elixir Energy Director buying included 3,500,000 shares on market by the Managing Director and CEO, Stuart Nicholls.

At the end of the quarter, the Board of Directors wrote off the carrying value of the Mongolian assets as part of the end of the financial year accounts

Appendix 5B Disclosures

The attached Appendix 5B includes an amount of \$320,000 in item 6.1, which constitutes \$113,000 of annual leave payment and \$207,000 of compensation for the Managing Director and Non-Executive Director fees paid during the quarter. In addition, \$102,000 was paid to Key Management Personnel for consulting fees and services provided. There were no other related party transactions.

By authority of the Board

Stuart Nicholls
Managing Director
& Chief Executive Officer
stuart.nicholls@elixirenergy.com.au

Elixir Energy Ltd (ABN 51 108 230 995)
Level 1, 60 Hindmarsh Square
Adelaide SA 5000, Australia

For further information on Elixir Energy, please call us on +61 (8) 7079 5610, visit the Company's website at www.elixirenergy.com.au

⁵ Source: Omega Oil and Gas announcements

Forward Looking Statements

Statements contained in this Report, including but not limited to those regarding the possible or assumed future costs, projected timeframes, performance, dividends, returns, revenue, exchange rates, potential growth of Elixir, industry growth, commodity or price forecasts, or other projections and any estimated company earnings are or may be forward looking statements. Forward looking statements can generally be identified by the use of words such as 'project', 'foresee', 'plan', 'expect', 'budget', 'outlook', 'schedule', 'estimate', 'target', 'guidance', 'aim', 'intend', 'anticipate', 'believe', 'estimate', 'may', 'should', 'will' or similar expressions. Forward looking statements including all statements in this document regarding the outcomes of feasibility, projections, guidance on future earnings and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. These statements relate to future events and expectations and as such involve known and unknown risks and significant uncertainties, many of which are outside the control of Elixir. Actual results, performance, actions and developments of Elixir may differ materially from those expressed or implied by the forward-looking statements in this Presentation. Such forward-looking statements speak only as of the date of this document. There can be no assurance that actual outcomes will not differ materially from these statements. Investors should consider the forward-looking statements contained in this Presentation and Release considering the above disclosures. To the maximum extent permitted by law (including the ASX Listing Rules), Elixir and any of its affiliates and their directors, officers, employees, agents, associates and advisers disclaim any obligations or undertaking to release any updates or revisions to the information in this document to reflect any change in expectations or assumptions; do not make any representation or warranty, express or implied, as to the accuracy, reliability or completeness of the information in this document, or likelihood of fulfilment of any forward-looking statement or any event or results expressed or implied in any forward-looking statement; and disclaim all responsibility and liability for these forward-looking statements (including, without limitation, liability for negligence). Nothing in this Presentation and Release will under any circumstances create an implication that there has been no change in the affairs of Elixir since the date of this document.

Effects of Rounding and Financial Data

A number of figures, amounts, percentages, estimates, calculations of value and fractions in this presentation are subject to the effect of rounding. Accordingly, the actual calculation of these figures may differ from the figures set out in this presentation. All dollar values are in Australian dollars (\$ or A\$ or AUD) unless stated otherwise. All references to USD or US\$ or USD are to the currency of the United States of America.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity		
Elixir Energy Limited		
ABN		Quarter ended ("current quarter")
51 108 230 995		30 June 2025

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation (expensed)	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(341)	(965)
	Staff costs capitalised in 2.1 (d)	-	-
	(e) administration and corporate costs	124	(1,729)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	67	245
1.5	Interest and other costs of finance paid	-	(477)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (provide details if material)	-	-
1.9	Net cash from / (used in) operating activities	(150)	(2,926)

2.	Cash flows from investing activities		
2.1	Payments to acquire:		
	(a) exploration asset	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(11)	(97)

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
	(d) exploration & evaluation Capitalised R&D incentive Farmout cash	(489) - (92)	(12,095) 7,918 (92)
	(e) investments	-	-
	(f) other non-current assets	-	-
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) exploration & evaluation		
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(592)	(4,366)
3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	117	13,348
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	40
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	(6,245)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material) Share Issue costs	(36)	(935)
3.10	Net cash from / (used in) financing activities	81	6,208

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	7,221	7,665
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(150)	(2,926)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(592)	(4,366)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	81	6,208
4.5	Effect of movement in exchange rates on cash held	21	-
4.6	Cash and cash equivalents at end of period	6,581	6,581

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	6,556	7,196
5.2	Call deposits	25	25
5.3	Bank overdrafts	-	-
5.4	Restricted cash	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	6,581	7,221

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	423
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<p>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments</p> <p>Total payments of \$423k to related parties for the quarter consisted of:</p> <ul style="list-style-type: none"> non-executive directors' fees and executive director salaries in item 6.1 \$320K (including annual leave paid out of \$113k) Key Management fees and reimbursement of expenses in item 6.1 \$103k 		

7.	Financing facilities <i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i> <i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	Total financing facilities	-	-
7.5	Unused financing facilities available at quarter end		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8.	Estimated cash available for future operating activities	\$A'000
8.1	Net cash from / (used in) operating activities (Item 1.9)	(150)
8.2	Capitalised exploration & evaluation (Item 2.1(d))	(489)
8.3	Total relevant outgoings (Item 8.1 + Item 8.2)	(639)
8.4	Cash and cash equivalents at quarter end (Item 4.6)	6,581
8.5	Unused finance facilities available at quarter end (Item 7.5)	-
8.6	Total available funding (Item 8.4 + Item 8.5)	6,581
8.7	Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	10.3
8.8	If Item 8.7 is less than 2 quarters, please provide answers to the following questions:	
	8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: n/a	
	8.8.2 Has the Company taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: n/a	
	8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
	Answer: n/a	
	<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered</i>	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

21 July 2025

Date:

By the Board

Authorised by:
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – e.g. Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.