

ASX / MEDIA ANNOUNCEMENT

June 2025 Quarterly Report & Appendix 5B

31 July 2025



HIGHLIGHTS

- **Monitoring of Glenaras reservoir pressures across the field to enable further refinement of integrated subsurface model**
- **Additional operational cost reductions at Glenaras have been implemented**
- **Cash balance of \$2.8 million following the partial completion of a capital raise**
- **Ongoing farm-out process for Denison Trough permit ATP2050**
- **Continue to assess other opportunities**

Building an integrated & diversified sustainable energy company



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GLL

Glenaras Gas Project (ATP 2019) – Galilee 100%



The Glenaras Gas Project (“Project”) is located in ATP 2019, which is 100% owned and operated by Galilee.

The Permit covers an area of approximately 3,200km².

During the past quarter, operational activity was focused on monitoring reservoir pressures across the field. This data is integral to the ongoing refinement of the integrated subsurface model.

At the time of this release all wells were offline.

In addition, further operational cost reductions have been implemented to improve capital efficiency.

Springsure Project (ATP 2050), Denison Trough – Galilee 100%

A comprehensive technical review of the permit was completed and a farm-out process is currently underway.

Corporate

The Company’s quarterly and year to date cash flow results for the period to 30 June 2025 are presented in the accompanying Appendix 5B report. In line with previous quarters, a disciplined approach to expenditure for the Glenaras Gas Project has been maintained for exploration and evaluation activities.

During the quarter Galilee finalised the payments to Novus Energy Trading Company Pty Ltd (**Novus**) for the licence fee for the technology to explore solutions for key reservoir challenges at its Glenaras Gas Project in

Queensland's Galilee Basin. The one-off licence fee payment to Novus was for a total of \$1.2 million (\$900,000 for the quarter).

Following the announcement of a placement capital raising at an issue price of \$0.006 per share on 24 March 2025, a further \$0.2 million in capital proceeds was received during the quarter, bringing a total of \$0.9 million from the raise.

The Company continues to assess alternative commercial opportunities that have the potential to deliver significant growth and value creation.

The Company's cash position as at 30 June 2025 of \$2.8 million and no debt. The Appendix 5B includes an amount in item 6.1 which constitutes director's fees paid in the June quarter.

Petroleum Tenements Held

Permit	Location	Interest Held Previous Quarter	Interest Held Current Quarter
ATP 2019	Galilee Basin (Qld)	100%	100%
ATP 2050	Denison Trough, Bowen Basin (Qld)	100%	100%

This announcement was released with the authority of the Board.

For further information, contact:

Ray Shorrocks – Executive Chairman

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About Galilee

Galilee Energy is advancing towards becoming an integrated and diversified sustainable energy company and a material supplier of natural gas to the east coast market of Australia. The company is the 100% owner of one of the largest uncontracted natural gas resources on the east coast of Australia, located within the Glenaras Gas Project in Queensland's Galilee Basin. The Glenaras project's location and environmental credentials, including the production of fresh water from its coals for beneficial use in crop production along with low CO₂ levels, positions Galilee to be a material supplier of sustainable energy.

Directors

Executive Chairman – Ray Shorrocks

Non-Executive Director – Greg Columbus

Non-Executive Director – Stephen Kelemen

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

GALILEE ENERGY LIMITED

ABN

11 064 957 419

Quarter ended ("current quarter")

30 June 2025

Consolidated statement of cash flows

- 1. Cash flows related to operating activities**
 - 1.1 Receipts from customers
 - 1.2 Payments for:
 - (a) exploration & evaluation
 - (b) development
 - (c) production
 - (d) staff costs
 - (e) administration and corporate costs
 - 1.3 Dividends received (see note 3)
 - 1.4 Interest received
 - 1.5 Interest and other costs of finance paid
 - 1.6 Income taxes paid
 - 1.7 Government grants and tax incentives
 - 1.8 Other - Licence fee
 - 1.9 Net cash from / (used in) operating activities**

- 2. Cash flows from investing activities**
 - 2.1 Payments to acquire or for:
 - (a) entities
 - (b) tenements
 - (c) property, plant and equipment
 - (d) exploration & evaluation
 - (e) investments
 - (f) other non-current assets
 - 2.2 Proceeds from the disposal of:
 - (a) entities
 - (b) tenements
 - (c) property, plant and equipment
 - (d) investments
 - (e) other non-current assets
 - 2.3 Cash flows from loans to other entities
 - 2.4 Dividends received (see note 3)
 - 2.5 Other - Rental bonds received
 - 2.6 Net cash from / (used in) investing activities**

- 3. Cash flows from financing activities**
 - 3.1 Proceeds from issues of equity securities (excluding convertible debt securities)
 - 3.2 Proceeds from issue of convertible debt securities
 - 3.3 Proceeds from exercise of options
 - 3.4 Transaction costs related to issues of equity securities or convertible debt securities
 - 3.5 Proceeds from borrowings
 - 3.6 Repayment of borrowings
 - 3.7 Transaction costs related to loans and borrowings
 - 3.8 Dividends paid
 - 3.9 Other - Payment for principal portion of lease liabilities
 - 3.10 Net cash from / (used in) financing activities**

Current quarter	Year to date (12 months)
\$A'000	\$A'000
-	-
(124)	(999)
-	-
-	-
(211)	(1,030)
(437)	(1,534)
-	-
72	183
-	-
-	-
-	1,907
(990)	(1,320)
(1,690)	(2,793)
-	-
-	-
(3)	(3)
-	-
-	-
-	-
-	-
-	-
-	-
200	-
-	-
-	(47)
197	(50)
200	3,480
-	-
-	-
(15)	(290)
-	-
-	-
-	-
-	-
-	(28)
185	3,162

Consolidated statement of cash flows**4. Net increase/ (decrease) in cash and cash equivalents for the period**

- 4.1 Cash and cash equivalents at beginning of period
 4.2 Net cash from / (used in) operating activities (item 1.9 above)
 4.3 Net cash from / (used in) investing activities (item 2.6 above)
 4.4 Net cash from / (used in) financing activities (item 3.10 above)
 4.5 Effect of movement in exchange rates on cash held
 4.6 **Cash and cash equivalents at end of period**

Current quarter \$A'000	Year to date (12 months) \$A'000
4,097	2,470
(1,690)	(2,793)
197	(50)
185	3,162
-	-
2,789	2,789

5. Reconciliation of cash and cash equivalents

at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts

- 5.1 Bank balances
 5.2 Call Deposits
 5.3 Bank overdrafts
 5.4 Other (provide details)
 5.5 **Cash and cash equivalents at end of quarter (should equal item 4.6 above)**

Current quarter \$A'000	Previous quarter \$A'000
934	2,275
1,855	1,822
-	-
-	-
2,789	4,097

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
 6.2 Aggregate amount of payments to related parties and their associates included in item 2
 Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Current quarter \$A'000
111
-

6.1 - Directors' fees.

7. Financing facilities

Note: the term "facility" includes all forms of financing arrangements available to the entity.
 Add notes as necessary for an understanding of the sources of finance available to the entity.

- 7.1 Loan facilities
 7.2 Credit standby arrangements
 7.3 Other (please specify)
 7.4 **Total financing facilities**

Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
-	-

7.5 Unused financing facilities available at quarter end

- 7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.

8. Estimated cash available for future operating activities

- 8.1 Net cash from / (used in) operating activities (item 1.9)
 8.2 (Payments for exploration & evaluation classified as investing activities (item 2.1(d))
 8.3 Total relevant outgoings (item 8.1 + item 8.2)

- 8.4 Cash and cash equivalents at quarter end (item 4.6)
 8.5 Unused finance facilities available at quarter end (item 7.5)
 8.6 Total available funding (item 8.4 + item 8.5)

8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)

Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A".
 Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.

- 8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:

8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer: No - a one-off licence fee of \$990k (including GST) was incurred for the quarter. Without this expense, the estimated quarters of funding available in item 8.7 would have been 3.97 quarters.

8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer: Not required at this point in time, as the licence fee expense was a one-off occurrence and won't be repeated.

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: The Directors believe the entity will be able to continue its operations and meet its business objectives as a result of cost rationalisation measures that have been undertaken.

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

\$A'000
(1,690)
-
(1,690)
2,789
-
2,789
1.65

Appendix 5B
Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 July 2025

Authorised by: The Board of Directors
(Name of body or officer authorising release – see note 4)

Notes

- 1 This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
- 2 If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
- 3 Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
- 4 If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee"
- 5 If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's Corporate Governance Principles and Recommendations, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.