### **\SX** Announcement



### 18 July 2025

Attached is a copy of the presentation being given by Mr. Bradley Lingo at the Carbon Capture APAC Summit Presentation in Melbourne today.

### **Enquiries**

For more information contact:

Brad Lingo Managing Director Pilot Energy blingo@pilotenergy.com.au +61 (0) 408 601 080

#### Media or broker enquiries:

Jason Mack Communications Advisor White Noise Communications jason@whitenoisecomms.com +61 400 643 799

### **About Pilot Energy**

Pilot is a junior oil and gas exploration and production company that is pursuing the diversification and transition to the development of carbon management projects, production of hydrogen and clean ammonia for export to emerging APAC Clean Energy markets.

Pilot intends to leverage its existing oil and gas operations and infrastructure to cornerstone these developments. Pilot is proposing to develop Australia's first offshore  $CO_2$ Storage Project through the conversion of the Cliff Head Oil field and associated infrastructure from oil production to  $CO_2$ Storage as part of the Mid West Clean Energy Project.

Pilot holds a 21.25% interest in the Cliff Head Oil field and Cliff Head Infrastructure (increases to 100% on completion of the acquisition of Triangle Energy (Global) Pty Limited's interest), and a 100% working interest in exploration permits WA-481-P and G-12 AP, located offshore Western Australia.

'ilot Energy Limited
\SX:PGY

:: info@pilotenergy.com.au vilotenergy.com.au Suite 2, Ground Floor 100 Havelock Street West Perth WA 6005

# Transforming legacy assets into a high-value clean energy business

Cliff Head Carbon Storage Project

The emergence of a low-cost carbon emissions solution

Carbon Capture APAC Summit Presentation | 18 July 2025



ASX:PGY



#### Disclaimer

This investor presentation has been prepared by Pilot Energy Limited ABN 86 115 229 984 (Pilot or the Company).

Any material used in this presentation is only an overview and summary of certain data selected by the management of Pilot. The presentation does not purport to contain all the information that a prospective investor may require in evaluating a possible investment in Pilot nor does it contain all the information which would be required in a disclosure document prepared in accordance with the requirements of the Corporations Act and should not be used in isolation as a basis to invest in Pilot. Recipients of this presentation must make their own independent investigations, consideration and evaluation of Pilot. Pilot recommends that potential investors consult their professional advisor/s as an investment in Pilot Forward-Looking speculative in nature.

This presentation contains "forward looking statements" concerning the financial condition, results of operations and business of Pilot. All statements other than statements of fact or aspirational statements, are or may be deemed to be "forward looking statements". Often, but not always, forward looking statements can generally be identified by the use of forward looking words such as "may", "will", "expect", "intend", "plan", "estimate", "anticipate", "continue", "outlook", and "guidance", or other similar words & may include, without limitation, statements regarding plans, strategies and objectives of management, future or anticipated production or construction commencement dates and expected costs, resources or reserves, exploration results or production outputs.

#### **Assumptions and Forward-Looking Statements**

Forward looking statements are statements of future expectations that are based on management's current expectations and assumptions, known and unknown risks and uncertainties that could cause the actual results, performance or events to differ materially from those expressed or implied in these statements. These risks include, but are not limited to price fluctuations, actual demand, currency fluctuations, drilling and production results, commercialisation reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.

Statements in this presentation are made only as of the date of this presentation unless otherwise stated & the information in this presentation remains subject to change without notice. Reliance should not be placed on information or opinions contained in this presentation. To the maximum extent permitted by law, Pilot disclaims any responsibility to inform any recipient of this presentation on any matter that subsequently comes to its notice which may affect any of the information contained in this document and presentation and undertakes no obligation to provide any additional or updated information whether as a result of new information, future events or results or otherwise.

No representation or warranty, express or implied, is made as to the fairness, accuracy, completeness or correctness of the information, opinions or conclusions contained in or derived from this presentation or any omission from this presentation or of any other written or oral information or opinions provided now or in the future to any person. To the maximum extent permitted by law, neither Pilot nor, any affiliates, related bodies corporate and their respective officers, directors, employees, advisors and agents (Relevant Parties), nor any other person, accepts any liability as to or in relation to the accuracy or completeness of the information, statements, opinions or matters (express or implied) arising out of, contained in or derived from this presentation or any omission from this presentation or of any other written or oral information or opinions provided now or in the future to any person.

#### **Competent Persons Statement**

This announcement contains information on conventional petroleum and CO2 Storage resources which is based on and fairly represents information and supporting documentation reviewed by Dr Xingjin Wang, a Petroleum Engineer with over 30 years' experience and a Master in Petroleum Engineering from the University of New South Wales and a PhD in applied Geology from the University of New South Wales. Dr Wang is an active member of the SPE and PESA and is qualified in accordance with ASX listing rule 5.1. He is a former Director of Pilot Energy Ltd and has consented to the inclusion of this information in the form and context to which it appears.

#### Authorisation

This presentation has been authorized by the Board of Directors of the Company.

### Investment Highlights



### A Unique Value Creation Opportunity

World-Class project, clear strategy and derisked development pathway

**Experienced Management** to deliver objectives

Advanced permitting<sup>1</sup> and commencing FEED **First mover advantage** in WA Carbon Storage (CCS) with global and domestic tailwinds

**Existing infrastructure** underpins strategy, execution and company valuation

Engaged with potential **strategic partners** to support development

ASX:PGY

## **Corporate Snapshot**



### **PGY Shareholder Analysis**

 

 Corporate & Institutional

 79%
 9%
 9%
 3%

 Retail Holding
 Board & Mgmt
 8 Rivers



**Greg Columbus** Non-Executive Chairman

30+ years experience delivering large and complex energy projects through a series of technical, commercial and non executive roles. Experienced company chairman involved in numerous M&A transactions.



Brad Lingo Managing Director

35+ years international senior executive experience. Upstream/midstream energy, energy infrastructure, finance. Proven track record of creating shareholder value.



Alex Sundich Non-Executive Director

Investment banker with 30+ years of experience in financial markets and a focus on the energy and resources sector. Currently with Bridge Street Capital Partners, the corporate advisory firm he founded in 2013.



Natalie Wallace Non-Executive Director

Experienced energy executive, with a career spanning 30 years in the energy sector in a variety of roles in upstream oil and gas, wholesale energy and mid-stream energy project development.

### **Share Price Performance**





Nick Watson GM Corporate Development

Over 20 years energy industry experience. Corporate/strategic development and operational experience across hydrogen, energy and oil & gas



Cate Friedlander General Counsel/Co-Sec

Experienced corporate / commercial lawyer in upstream & midstream energy - ASX and international. Chartered Governance Professional. Member of Governance Institute of Australia.



Jonas Jacobsen Project Development Director

20 years global experience as technical leader specialising in emerging technologies within clean energy generation, transmission and infrastructure sectors.



Mike Lonergan Head of Sub-surface

Petroleum geophysicist with 35 years of domestic and international oil and gas experience across a wide range of E&P assets having held senior technical and project management roles during his career.

# Building a clean energy business



Pilot is building a clean energy business built around a strategic asset portfolio in Mid West WA focussed on three building blocks

### Carbon Storage

Providing *low cost, clear carbon abatement* solution for WA emitters

### Clean Ammonia

Ammonia production with full carbon capture as the **Carbon-free LNG alternative** 

# Material Natural Gas

Multi-TCF gas potential in proven fairway that can be delivered as *Responsibly-Sourced gas* 

# Strategic WA Asset Portfolio

### Consolidated Perth Basin footprint covering diversified energy infrastructure-rich region

### Energy Infrastructure

**Cliff Head** – Offshore/onshore pipelines, storage, terminal, power generation & transmission facilities

Arrowsmith - Onshore oil & gas terminal

**Three Springs -** Solar Project - DA-approved, 376MW with direct HV transmission grid access potential

Carbon Storage

**Cliff Head –** Only approved Carbon Storage Formation with up to 150 million tonnes storage resource potential

**GA-12-AP** – Carbon Storage Assessment Permit with gigatonne storage potential

Gas Exploration

**WA-481P -** Only licence covering prospective offshore Perth Basin gas play fairway



ASX:PGY

# First-Mover Advantage in WA Carbon Storage







### **Global and Domestic Level Tailwinds**

Global momentum in deployment of Carbon Capture and Storage (CCS) is accelerating behind carbon neutrality targets



# **7Gt CO<sub>2</sub>** per annum<sup>2</sup>

Projected global demand for Carbon Capture and Storage (CCS) by 2050.

CAGR: ~23.7%

# **A\$50 - A\$98** per tonne<sup>3</sup>

Carbon credit price forecast 2031; EU CBAM adds further pressure on mineral exporters (A\$90/tonne eq.)<sup>2</sup>

# Supportive Local Policy

Australia's **Safeguard Mechanism** reforms are increasing demand for domestic carbon storage, highemitting facilities required to either cut emissions or acquire Australian Carbon Credit Units (ACCUs)

# Carbon Capture & Storage



### Key Australian trading partners have significant emissions and limited storage capacity



### Europe's storage – capture gap for 2050

Asia - Pacific's storage – capture gap for 2050





Western Australia is well placed to become a world leader in carbon capture, utilisation and storage (CCUS), leveraging our existing infrastructure, highly skilled workforce, and suitable geological formations."

Carbon capture utilisation and storage: Action Plan<sup>\*</sup> WA Government



# Carbon Capture & Storage – Western Australia



### **Carbon emissions of Western Australia Heavy Industry**<sup>4</sup>

### **Emissions**

(Scope 1)

47 million tonnes CO<sub>2</sub>e

57% of WA's total net emissions

'Safeguard Mechanism' (2022-23)

76 WA facilities covered

35% of all covered facilities in Australia

### Share of national emissions (Scope 1)

30% of Australia's heavy industry emissions

11% of Australia's total net emissions





Geraldton

~15 MtCO<sub>2</sub>e /year **Baseline emissions from** WA's Mid West & South West regions<sup>5</sup>

4.4 MtCO<sub>2</sub>e /year Projected demand in WA for carbon storage/offsets by 2030<sup>6</sup>

**Cliff Head CCS** only project in advanced development stage with capacity to meet WA demand forecast<sup>7</sup>

### **Major Industrial** CO<sub>2</sub> Emitters Mid West & South West WA

• Perth Кеу < 100,000 TPA</p> > 100,000 to 300,000 TPA > 300,000 to 1,000,000 TPA > 1,000,000 TPA

Bunbury

### **World-Scale Project**

- Recognised as a leading Australian Carbon Storage Project<sup>7</sup>
- 72Mt of CO<sub>2</sub> storage in Stage 1; scalable for further expansion
- Annual injection capacity will place Cliff Head in global top 10<sup>7</sup>
- Scale and timing to deliver material reduction in WA emissions

# Planned storage to deliver up to 5Mt CO<sub>2</sub> per year capacity by 2030

### Equal to over 2.1 million ICE vehicles\*

\* Assumptions: Aust Govt emission estimate of 180g CO<sub>2</sub>/km per typical Aust passenger vehicle x Aust avg driving distance of 13,000km/yr



13





In 2024, Pilot was awarded a \$6.5 million Commonwealth Government Grant to progress development of carbon storage project<sup>9</sup>



- Repurposing over 90% of existing O&G infrastructure
- Replacement value of approx.
   US\$827 million<sup>8</sup>
- Use of existing infrastructure delivers material reduction in capex, execution risk and development timeline
- Proximity to emitters (alumina refining, gas processing, cement manufacturing)
- A storage solution for both domestic and imported CO<sub>2</sub>
- Multiple options for delivery of CO<sub>2</sub> for storage – pipeline, road, rail and marine transport





# Commencing FEED in Q3 CY2025 to reach FID in CY2027

- First Stage total carbon storage capacity: 72Mt CO<sub>2</sub><sup>11</sup>
- ► First Stage Total Conversion Cost: US\$451 million<sup>7</sup>
- New CAPEX spend per tonne carbon injected: ~US\$6 per tonne<sup>7</sup>
- OPEX per tonne carbon injected: <A\$20 per tonne<sup>12</sup>
- Carbon Storage Project can proceed to FID on a standalone basis
- Second Stage expansion total carbon storage capacity: 150Mt CO<sub>2</sub><sup>11</sup>

Carbon Storage Project CAPEX <sup>7</sup>	USD Million
New Offshore Facilities	\$ 157.4
New Onshore Facilities	\$ 143.5
Wells-New Construction, Workover & Abandonment	\$ 67.9
Existing Offshore Facilities Conversion	\$ 49.7
Project Development & Seismic	\$ 33.1
Total Conversion Cost	\$ 451.5

Existing infrastructure provides ~63% capex reduction compared to new build<sup>8</sup>

Project Development & Seismic 7% Existing Offshore Facilities Conversion 11%

New Onshore Facilities 32%

Wells

15%

New Offshore Facilities 35%

**Conversion Cost Breakdown** 

# The road ahead



Carbon capture is an essential enabler of affordable hydrogen during the energy transition



CAPTURE ENERGY FUELS POLIC

# EU Puts Carbon Capture At The Heart Of Hydrogen's Future

by Vasil Velev · July 10, 2025 · ③ 2 minute read





EU offering €600 million to boost hydrogen and carbon capture projects



17

EU Commissioner for Energy and Housing Dan Jørgensen. Image source: European Parliament



# The Road Ahead



Why Invest?









# Contact

**Pilot Energy Limited** Suite 2, Ground Floor 100 Havelock Street West Perth WA 6005 www.pilotenergy.com.au

Brad Lingo Managing Director +61 (0) 408 601 080 blingo@pilotenergy.com.au



# Endnotes



Note #	Reference
1	Refer Pilot Energy ASX release for further information on MWCEP receives Declaration of Greenhouse Gas Storage Formation for Cliff Head CO2 Storage Project (ASX:PGY 14 June 2024)
2	EU Carbon price https://tradingeconomics.com/commodity/carbon @ EUR 71/tonne less ACCU reputex AUD33.5/ tonne (14 March 2025)
3	RepuTex ACCU Price Forecast – Central Case – (March 2025)
4	Western Australia's Carbon Capture Utilisation and Storage Action Plan (Nov 2024), Dept of Jobs, Tourism, Science and Innovation
5	Australian Government Clean Energy Regulator, Safeguard facility reported emissions data last updated 21 November 2024 https://cer.gov.au/markets/reports-and-data/safeguard-facility-reported-emissions-data
6	Australian Government Clean Energy Regulator, Safeguard baselines last updated 20 November 2024 https://cer.gov.au/schemes/safeguard-mechanism/safeguard-baselines
7	CO2 CRC 2024 Annual Report (November 2024) and GCCSI Global Status of CCS 2024; https://www.globalccsinstitute.com/resources/global-status-report
8	Refer Pilot Energy ASX release Cliff Head Carbon Storage Project Presentation to the Australian Carbon Capture, Utilisation and Storage Conference (ASX:PGY 3 December 2024); Genesis Energies Owner's Engineers and AET desktop replacement cost estimate
9	replacement cost estimate Information was sourced from www.statista.com/statistics/1108355/largest-carbon-capture-and-storage-projects-worldwide-capacity, July 2024, Cliff Head Carbon Storage Project refer ASX:PGY 24 December 2024 – Cliff Head Carbon Storage Resource Upgrade and Santos Limited media release Moomba CCS a decisive step in Australia's journey to becoming a Carbon Capture and Storage Superpower (31 January 2025)
10	Refer Pilot Energy ASX release for further information on Pilot Energy awarded \$6.5m Commonwealth grant to progress Carbon Capture for the Mid West (ASX:PGY 23 July 2024)
11	Refer Pilot Energy ASX release for further information on Cliff Head Carbon Storage Resources (ASX:PGY 24 December 2024)
12	Genesis Energies Owner's Engineers and AET desktop replacement cost estimate