



South Erregulla Engine Room in Construction

## Highlights

- Strategic Review completed; Strike to focus on integrated gas and power strategy and cash generating assets, prioritising Walyering, South Erregulla and West Erregulla developments
- Post quarter, Carnarvon Energy made a strategic investment of up to \$88 million<sup>1</sup> via a two-tranche placement and Strike announced a non-underwritten Share Purchase Plan of up to \$10 million to provide funding certainty for core projects and future growth
- Walyering delivers stable production at 25 TJ per day and material cashflows
- Construction advancing at 85 MW South Erregulla Peaking Gas Power Station, with completion targeted for 1 October 2026
- Ocean Hill 3D seismic interpretation identifies multiple attractive appraisal locations; appraisal campaign planned post confirmation of funding for priority developments
- Appointment of Peter Stokes as Managing Director and CEO; Tim Cooper appointed CFO and Company Secretary

### **Comments from Managing Director and CEO, Peter Stokes:**

*“With the Strategic Review now complete, Strike has a clear roadmap to unlock value across our unique Perth Basin asset base. The recent strategic investment by Carnarvon Energy provides a strong endorsement of our strategy and strengthens our ability to execute. We now have the funding to progress our priority projects, including the South Erregulla Peaking Gas Power Station and the West Erregulla upstream development, both of which will play a critical role in supporting Western Australia’s energy transition.*

*Our integrated gas and power model positions Strike to capture higher-margin opportunities while ensuring energy security for the State. We enter FY26 with strong momentum, a robust balance sheet and a renewed focus on disciplined delivery.”*

<sup>1</sup> Assumes the Share Purchase Plan contemporaneously announced by Strike is fully subscribed for the full \$10 million and Carnarvon elects to subscribe for the number of shares required to attain a 19.99% shareholding in Strike after completion of the Share Purchase Plan

## Key Performance Metrics

A\$ million unless indicated		Mar Q3 FY25	Jun Q4 FY25	Qtr on Qtr change	FY24 YTD	FY25 YTD	Change
Sales volume (gross)	(PJe net)	2.33	2.35	1%	6.50	9.34	44%
Sales volume (net to Strike)	(PJe net)	2.33	2.35	1%	5.63	9.34	66%
Sales revenue (gross)		18.59	18.32	(1%)	52.26	72.72	39%
Sales revenue (net to Strike)		18.59	18.32	(1%)	45.62	72.72	59%
Cash and cash equivalents		22.30	41.10	84%	38.75	41.10	6%
Undrawn debt		0.00	35.10	>100%	46.75	35.10	(100%)
<b>Total Liquidity</b>		22.30	76.20	84%	85.50	76.20	(52%)

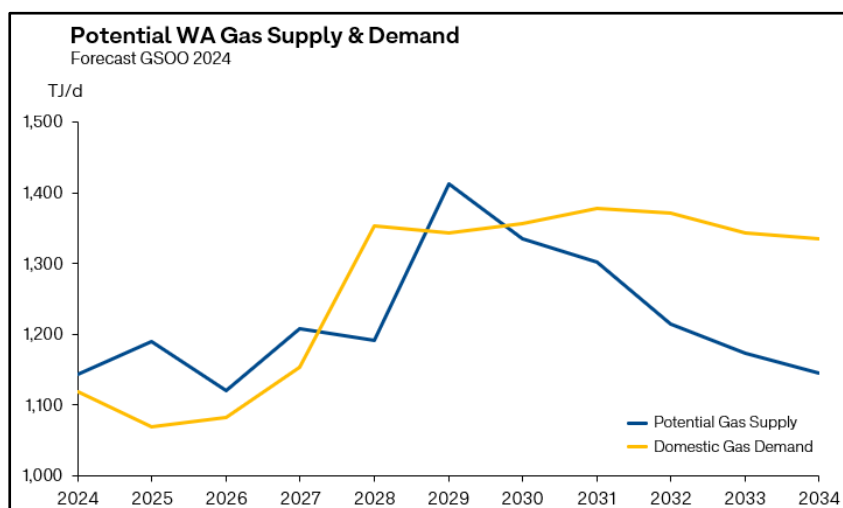
## Key Production Metrics

Production by product		Mar Q3 FY25	Jun Q4 FY25	Qtr on Qtr change	FY24 YTD	FY25 YTD	Change
Sales gas (gross)	PJ	2.25	2.26	0%	6.30	8.87	41%
Sales gas (net to strike) <sup>2</sup>	PJ	2.25	2.26	0%	5.50	8.87	61%
Condensate (gross)	kbbl	15.03	14.11	(6%)	49.00	59.93	22%
Condensate (net to strike)	kbbl	15.03	14.11	(6%)	42.30	59.93	42%
<b>Total production (gross)</b>	PJe	2.34	2.34	0%	6.60	9.22	40%
<b>Total production (net to Strike)</b>	PJe	2.34	2.34	0%	5.70	9.22	62%
<b>Total production (gross)</b>	MMboe	0.38	0.38	0%	1.10	1.5	37%
<b>Total production (net to Strike)</b>	MMboe	0.38	0.38	0%	0.90	1.5	67%

Note: Net to Strike is 55% equity to 31 Dec 2023 and 100% thereafter.

## Western Australia Energy Market

- WA spot gas market conditions continued to soften with maximum spot prices over the quarter at an average of \$6.85 per gigajoule<sup>3</sup> (down 13% quarter on quarter). Increased short-term supply from producers is meeting current demand, but the longer-term outlook remains tight, with a significant supply-demand gap emerging in 2027-2028 and post-2030 as coal-fired power generation retires.



- Volume weighted average price for electricity in WA was \$90/MWh (up 2% quarter on quarter), with average peak electricity price (4pm – 9pm) of \$123/MWh (down 5% quarter on quarter).

<sup>2</sup> Sales gas production includes gas invoiced in a prior period and taken as 'banked gas' pursuant to the 'Take or Pay' contract with Santos WA Ltd.

<sup>3</sup> Prices sourced from Gas Trading Australia Pty Ltd: <https://www.gastrading.com.au/spot-market/historical-prices-and-volume/price-history-table>.

quarter). As batteries have come into the market, the peak is being trimmed slightly, whilst total average electricity price increases.

- AEMO's 2025 Wholesale Electricity Market Electricity Statement of Opportunity (WEM ESOO) underscores that while near-term electricity reliability in the SWIS has improved, there is a projected ~50 MW shortfall this summer. The outlook requires ongoing investment in generation, storage, and network infrastructure to accommodate retiring thermal capacity and rising peak ramp challenges.
- AEMO projects the retirement or unavailability of ~1,700 MW of thermal generation over the next decade, necessitating further investment in generation, longer-duration battery storage, demand-side response, and network assets.
- The WA State Government's 2025-26 Budget underlines the transition agenda with over \$7 billion earmarked for energy infrastructure, including a pivotal \$584 million transmission upgrade, which will run near Strike's Perth Basin assets, to support coal-fired closures by 2030.

## Production, Exploration & Development

### Walyering

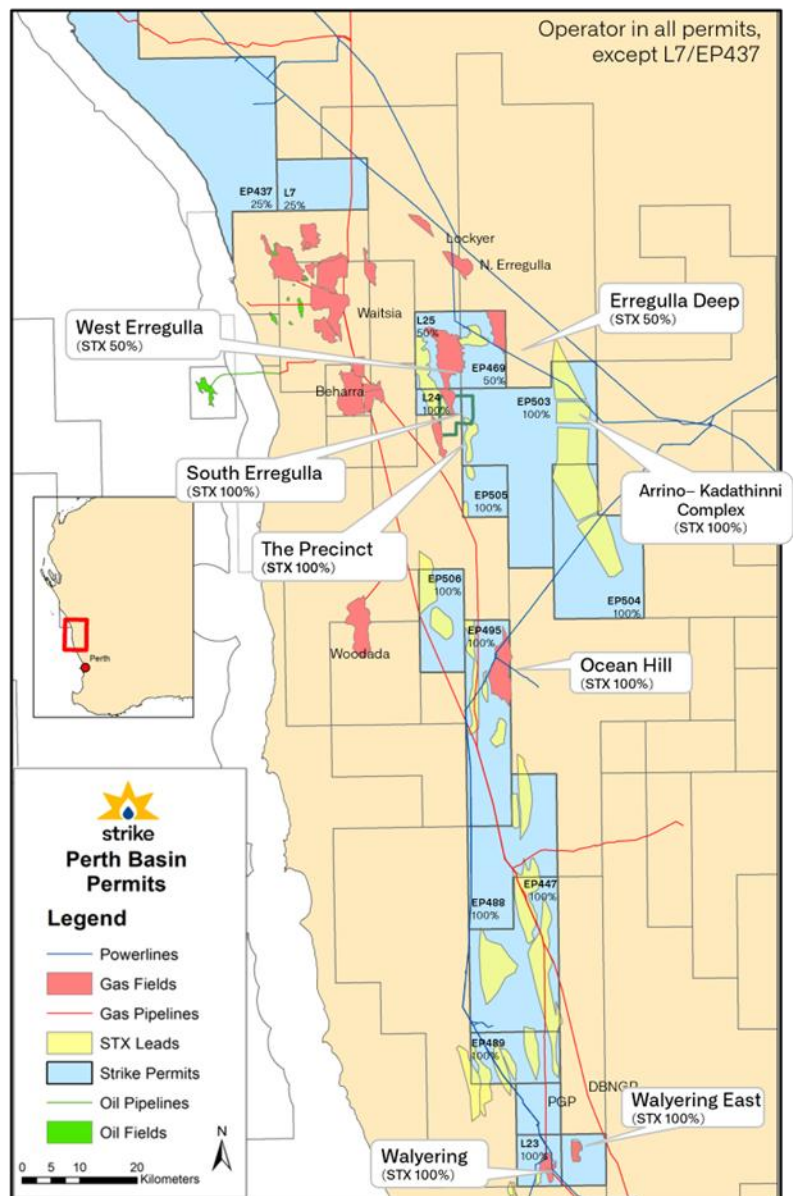
(L23 & EP447, 100% and operator)

- Steady-state production of ~2.3 PJe of gas and condensate or 25 TJ/d of sales gas and 167 bbls/d of condensate.
- Works commenced on field extension projects including:
  - Cooling jackets installed on the inlet piping to reduce feed gas temperatures
  - Fabrication of gas to water heat exchanger commenced, expected to be installed and online in Q4 CY2025
  - Fabrication of compressor packages commenced, expected to be installed in Q4 CY2025 and operational in Q1 CY2026

### West Erregulla & Erregulla Deep

(L25 & L26, STX 50% and operator)

- Natta 3D seismic merged with the existing West Erregulla 3D, with third party independent Reserves and Resources certification expected to



Note to map: Notice of withdrawal for permits L7 & EP437 given to Operator during the quarter



be complete in Q4 CY2025 for West Erregulla and Erregulla Deep.

- Strike is progressing work towards a targeted upstream and downstream FID in 2H CY2026 to align with the 2026 Capacity Reserve Cycle process for the 2028-29 Capacity Year.
- Strike is progressing work on the downstream solution, with a focus on expansion of its integrated gas-to-power strategy with West Erregulla reserves whilst retaining flexibility to pursue a hybrid solution or dedicated gas processing through 3rd party gas processing infrastructure. Discussions are ongoing with potential infrastructure partners regarding the development of a gas-fired power plant and associated midstream infrastructure.
- Post quarter, Strike was granted petroleum production licence L 26 over the remainder of EP 469 by the Western Australian Department of Mines, Petroleum and Exploration.

## South Erregulla 85MW Peaking Gas Power Project

(L24, STX 100% and operator)

- Construction is advancing on track and in line with the targeted completion date of 1 October 2026, despite site delays due to weather and resulting road closures.
- Overall total project progress of 42% against baseline.
- Engine room shed construction on schedule with works completion targeting end August.
- Design works ongoing of Western Power communications link and northern switchyard to Western Power specification.
- Post quarter, the workover of the South Erregulla-1 well to prepare for production commenced, with operations expected to be complete in Q1 FY2026.
- Post quarter, total capital expenditure forecast was revised from \$137 million to \$184 million (inclusive of contingency), which includes an increase of ~\$34 million for increased and changed specification of the Western Power scope of work (network connection, network infrastructure and switchyard). Strike is currently in discussions on a deferred payment arrangement for this scope.<sup>4</sup>



South Erregulla Project Site, July 2025

<sup>4</sup> Refer to "Strategic Placement to Fund Strike's Next Phase of Growth" released to ASX on 22 July 2025 for further details regarding the revised capital expenditure forecast for South Erregulla and funding options being investigated for the Western Power scope of work.

## L7 & EP437 Joint Venture

(L7 & EP437, STX 25% and non-operator)

- Triangle Energy Limited (Operator of L7 & EP437 Joint Ventures) drilled Becos-1 with no commercial quantities of moveable hydrocarbons discovered in any of the reservoir targets. The well has been plugged and abandoned.
- Strike notified operator, Triangle Energy, of its withdrawal from the L7 & EP437 Joint Ventures.

## Corporate & Finance

- Gas sales revenues totalled ~\$16.6 million. Average realised gas prices were ~\$7.38 GJ, down 2% q-o-q due to FX.
- Capital expenditure totalled \$26.27 million, which included ~\$23 million in development costs at South Erregulla (~\$21 million) and Walyearing (~\$2 million), and ~\$3.3 million in exploration expenditure primarily relating to the Natta 3D seismic survey.
- The \$49 million asset finance facility has been completed with \$13.3 million drawn in preparation for arrival of first engines for the South Erregulla Peaking Power Plant.
- Of the total \$217 million in Macquarie financing facilities, \$74 million has been drawn, \$88 million is undrawn and committed, and \$55 million is uncommitted.
- Subsequent to the end of the quarter, Carnarvon Energy made a strategic investment into Strike of up to \$88 million via a two-tranche share placement and Strike announced a non-underwritten Share Purchase Plan to raise up to a further \$10 million with Board discretion to accept oversubscriptions of up to a total of \$15 million. Tranche 1 of the placement completed on 25 July 2025 and raised ~\$52 million (before costs). The second tranche of the placement and the \$10 million Share Purchase Plan are subject to shareholder approval to be sought at an extraordinary general meeting, expected to be held in mid-September 2025. Refer to ASX announcement “Strategic Investment by Carnarvon Energy” released on 22 July 2025 for further details.

## Revenue

Note: Net to Strike is 55% equity to 31 Dec 2023 and 100% thereafter.

A\$ million	Mar Q3 FY25	Jun Q4 FY25	Qtr on Qtr change	FY24 YTD	FY25 YTD	Change
<b>Sales Revenue</b>						
Gas (gross)	17.00	<b>16.64</b>	(2%)	47.09	<b>65.87</b>	40%
Gas (net to Strike) <sup>5</sup>	17.00	<b>16.64</b>	(2%)	41.07	<b>65.87</b>	60%
Condensate (gross)	1.59	<b>1.68</b>	6%	5.17	<b>6.85</b>	32%
Condensate (net to Strike)	1.59	<b>1.68</b>	6%	4.54	<b>6.85</b>	51%
<b>Total Sales Revenue (gross)</b>	18.59	<b>18.32</b>	(1%)	52.27	<b>72.72</b>	39%
<b>Total Sales Revenue (net to Strike)</b>	18.59	<b>18.32</b>	(1%)	45.62	<b>72.72</b>	59%
<b>Average Realised Prices</b>						
Gas (\$/GJ)	7.54	<b>7.38</b>	(2%)	7.45	<b>7.32</b>	(2%)
Condensate (\$/bbl)	119.30	<b>105.48</b>	(12%)	123.88	<b>116.78</b>	(6%)

<sup>5</sup> Sales gas revenue includes gas banked not taken or produced pursuant to the ‘Take or Pay’ contract with Santos WA Ltd.

## Capital Expenditure

A\$ million	Mar Q3 FY25	Jun Q4 FY25	Qtr on Qtr change	FY24 YTD	FY25 YTD	Change
Exploration & Appraisal	7.50	3.27	(56%)	84.46	32.12	(62%)
Development	10.54	22.99	118%	26.95	50.23	86%
<b>Total Capital Expenditure</b>	18.04	26.27	46%	111.41	82.35	(26%)

## Liquidity

A\$ million	Mar Q3 FY25	Jun Q4 FY25	Qtr on Qtr change	FY24 YTD	FY25 YTD	Change
Cash & Cash Equivalents	22.30	41.10	84%	38.75	41.10	6%
Undrawn Debt	0.00	35.10	>100%	46.75	35.10	(25%)
Drawn Debt	49.00	79.91	63%	22.25	79.91	259%
<b>Total Liquidity</b>	22.30	76.20	242%	85.50	76.20	(11%)

## Petroleum Tenements Held at the End of the Quarter

Permit	Type	Basin	Play	Operator (parent)	STX Interest	Gross Area (acres)	STX Net Area (acres)
L23 (Walyering)	Production	Perth Basin	Jurassic Wet Gas	Strike	100%	18,222	18,222
L24 (South Erregulla)	Production	Perth Basin	Permian Gas	Strike	100%	18,409	18,409
L25 (West Erregulla)	Production	Perth Basin	Permian Gas	Strike	50%	36,914	18,457
L7 (Mount Horner)*	Production	Perth Basin	Permian Gas/Oil	Triangle	25%	37,021	9,255
EP469 (Erregulla Deep)	Exploration	Perth Basin	Permian Gas	Strike	50%	36,911	18,456
EP503 (Arr-Kadathinni)	Exploration	Perth Basin	Permian Gas	Strike	100%	120,217	120,217
EP504 (Arr-Kadathinni)	Exploration	Perth Basin	Permian Gas	Strike	100%	92,170	92,170
EP505	Exploration	Perth Basin	Permian Gas	Strike	100%	18,533	18,533
EP506	Exploration	Perth Basin	Permian Gas	Strike	100%	37,066	37,066
EP447 (Wal-East)	Exploration	Perth Basin	Jurassic Wet Gas	Strike	100%	127,849	127,849
EP488	Exploration	Perth Basin	Jurassic Wet Gas	Strike	100%	73,390	73,390
EP489	Exploration	Perth Basin	Jurassic Wet Gas	Strike	100%	36,572	36,572
EP495 (Ocean Hill)	Exploration	Perth Basin	Jurassic Wet Gas	Strike	100%	73,637	73,637
EP437*	Exploration	Perth Basin	Permian Gas/Oil	Triangle	25%	176,861	44,215
PPL210 (Aldinga)	Production	Cooper Basin	Shallow Oil	Beach	50%	988	494
PEL 96	Exploration	Cooper Basin	Deep Coal	Strike	67%	668,098	444,953

\*Notice of withdrawal given to Operator during the quarter

This report is authorised for release by the Board of Directors.

## Company & Media Contact

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## Important Notices

### Forward looking Statements

Statements contained in this Interim Financial Report, including but not limited to those regarding the possible or assumed future costs, projected timeframes, performance, dividends, returns, revenue, exchange rates, potential growth of Strike, industry growth, commodity or price forecasts, or other projections and any estimated company earnings are or may be forward looking statements. Forward looking statements can generally be identified by the use of words such as 'project', 'foresee', 'plan', 'expect', 'budget', 'outlook', 'schedule', 'estimate', 'target', 'guidance', 'aim', 'intend', 'anticipate', 'believe', 'estimate', 'may', 'should', 'will' or similar expressions. Forward looking statements including all statements in this document regarding the outcomes of preliminary and definitive feasibility studies, projections, guidance on future earnings and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. These statements relate to future events and expectations and as such involve known and unknown risks and significant uncertainties, many of which are outside the control of Strike. Actual results, performance, actions and developments of Strike may differ materially from those expressed or implied by the forward-looking statements in this Interim Financial Report. Such forward-looking statements speak only as of the date of this document. Refer to the risk factors set out in ASX release dated 22 July 2025 titled "Strategic Placement to Fund Strike's Next Phase of Growth" for a summary of certain general and Strike Energy specific risk factors that may affect Strike Energy. There can be no assurance that actual outcomes will not differ materially from these statements. Investors should consider the forward looking statements contained in this Interim Financial Report in light of those disclosures. To the maximum extent permitted by law (including the ASX Listing Rules), Strike and any of its affiliates and their directors, officers, employees, agents, associates and advisers disclaim any obligations or undertaking to release any updates or revisions to the information in this document to reflect any change in expectations or assumptions; do not make any representation or warranty, express or implied, as to the accuracy, reliability or completeness of the information in this document, or likelihood of fulfilment of any forward-looking statement or any event or results expressed or implied in any forward-looking statement; and disclaim all responsibility and liability for these forward-looking statements (including, without limitation, liability for negligence). Nothing in this Interim Financial Report will under any circumstances create an implication that there has been no change in the affairs of Strike since the date of this document.

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

STRIKE ENERGY LIMITED

ABN

59 078 012 745

Quarter ended ("current quarter")

30 June 2025

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
<b>1.</b>	<b>Cash flows from operating activities</b>		
1.1	Receipts from customers	18,789	74,271
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	(3,823)	(16,458)
	(d) staff costs	(628)	(6,013)
	(e) administration and corporate costs	(2,193)	(9,170)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	153	958
1.5	Interest and other costs of finance paid	(783)	(4,370)
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other (cost recoveries from JVs)	409	1,648
<b>1.9</b>	<b>Net cash from / (used in) operating activities</b>	<b>11,924</b>	<b>40,866</b>

<b>2.</b>	<b>Cash flows from investing activities</b>		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(142)	(156)
	(d) exploration & evaluation	(2,214)	(23,165)
	(e) investments	-	-
	(f) oil & gas assets	(16,432)	(61,713)



<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (Security deposit)	202	(4,834)
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(18,586)</b>	<b>(89,868)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	73,911	100,661
3.6	Repayment of borrowings	(43,000)	(43,017)
3.7	Transaction costs related to loans and borrowings	(4,372)	(4,785)
3.8	Dividends paid	-	-
3.9	Other (security deposit)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>26,539</b>	<b>52,859</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	22,297	38,751
4.2	Net cash from / (used in) operating activities (item 1.9 above)	11,924	40,866
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(18,586)	(89,868)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	26,539	52,859

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
4.5	Effect of movement in exchange rates on cash held	(1,079)	(1,514)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>41,095</b>	<b>41,095</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1	Bank balances	38,051	21,582
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (share of JV bank accounts and bank deposits)	3,044	715
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>41,095</b>	<b>22,297</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1	Aggregate amount of payments to related parties and their associates included in item 1	230
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i>		

<b>7.</b>	<b>Financing facilities</b> <i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i> <i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
7.1	Loan facilities	115,000	79,911
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	<b>Total financing facilities</b>	115,000	79,911
7.5	<b>Unused financing facilities available at quarter end</b>		35,089
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		
	<p><b>Macquarie Bank Limited:</b></p> <p>Tranche A1 - \$60 million secured facility with interest rate of 6% margin + BBSW and maturing 31 December 2026.</p> <p>Asset Finance Facility - \$49 million committed asset finance facility with \$13.9 million drawn to date at 30 June 2025 with interest rate at 7.6% + BBSY (escrow period) or 6.0% + BBSY (lease period). The expected lease commencement date is October 2026 with expiry date 60 months from lease commencement date.</p> <p><b>Rabobank facility</b> – secured facility - \$6 million            Interest rate – 3.25% plus BBSW            Maturity date – 31 August 2027</p>		

<b>8.</b>	<b>Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1	Net cash from / (used in) operating activities (item 1.9)	11,924
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(2,214)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	9,710
8.4	Cash and cash equivalents at quarter end (item 4.6)	41,095
8.5	Unused finance facilities available at quarter end (item 7.5)	35,089
8.6	Total available funding (item 8.4 + item 8.5)	76,184
8.7	<b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	N/A
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
	8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

*Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.*

### Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: ...30 July 2025.....

Authorised by: ...Tim Cooper

(CFO & Company Secretary).....  
(Name of body or officer authorising release – see note 4)

### Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.