

## ASX ANNOUNCEMENT

# Quarterly Activities Report

For the period ended 30 June 2025

28 July 2025

Carnarvon Energy Limited (ASX:CVN)(Carnarvon or the Company) provides an update on the Company's activities and financial position as at 30 June 2025.

## Quarter Highlights

- **Strategic Review Completion:** The Company's Strategic Review culminated in Carnarvon making a strategic investment into Strike Energy Limited (ASX: STX) (**Strike**) through executing a subscription agreement to acquire up to 19.9% of the issued capital in Strike for up to A\$89 million.
- **Robust Capital Position Maintained:** Strong balance sheet with ~A\$186 million in cash (approximately \$97 million following the strategic investment into Strike), no debt, and a US\$90 million Dorado development free carry
- **Bedout Exploration Progressed:** Carnarvon continues to work closely with the Bedout Sub-basin Joint Venture (Bedout JV) to progress to exploration drilling in 2026

## Carnarvon's CEO, Philip Huizenga, commented:

*"I am pleased to report that the Company has taken decisive steps under the Strategic Review, which included an extensive evaluation of multiple avenues to enhance shareholder value.*

*"Our strategic investment in Strike followed a due diligence process and reflects our confidence in the quality of Strike's operated onshore Perth Basin assets. This investment provides Carnarvon with meaningful exposure to near-term gas developments and Western Australia's growing energy market at an attractive entry point.*

*"While we are very excited about the value accretive potential from our Strike investment, we have not lost our focus on our core assets in Dorado and the Bedout JV. Post transaction, Carnarvon will remain well funded to progress these activities, where meaningful progress is being made to return to exploration drilling, which we expect to commence around this time next year.*

*"The Carnarvon Board is also closely monitoring the potential corporate transaction involving the operator of the Bedout Joint Venture, and the implications that may have on progressing the Dorado phase 1 liquids project into a Final Investment Decision.*

*"With the Strike investment, Carnarvon has meaningful positions in two of Australia's most exciting basins, which have enjoyed considerable exploration success in recent years. Carnarvon retains the financial means to progress a number of activities to deliver value to our shareholders."*

## Corporate

### Strategic Investment into Strike Energy (Strike Investment)

Following the quarter, Carnarvon entered into a subscription agreement with Strike Energy Limited whereby it will be issued up to A\$89 million of fully paid ordinary shares in Strike at an issue price of \$0.12 per Strike Share, for a shareholding in Strike of up to 19.9%

After extensive due diligence and consideration of available options, the Strike Investment was considered superior due to a combination of:

- Strike's extensive and high-quality gas portfolio of production, development and exploration assets which requires access to capital to drive growth;
- The \$89 million of funds, coupled with Strike's other funding arrangements, will enable Strike to unlock significant value from its portfolio;
- The investment gives Carnarvon exposure to Western Australia's domestic gas and electricity markets at a time when gas and energy demand is increasing;
- \$0.12 represents an attractive entry price for Carnarvon, being a 19.7% discount to Strike's 10-day volume weighted average price up to close on 18 July of \$0.149; and
- Carnarvon will retain full exposure to its existing and complementary Bedout Sub-basin portfolio, along with sufficient funds to progress development and exploration

The Strike Investment will occur in two tranches and the transaction details can be found in Carnarvon's 22<sup>nd</sup> July 2025 ASX announcement.

## Project Development

### Dorado WA-64-L (Carnarvon 10%, Santos 80%, operator)

The Dorado oil and gas field sits 150km off the coast of Western Australia, in approximately 90 metres water depth. The largest undeveloped oil field in Australia, plans were advanced for Dorado to be developed via a staged development, with an initial liquids extraction (Phase 1) followed by gas export (Phase 2). The Phase 1 liquids development concept, which was optimised in 2024, was centred around a single well-head platform (WHP), supporting up to 12 wells being tied back to a Floating Production Storage and Offloading (FPSO) vessel.

The Company is working with the Bedout JV partners to update the timeline for the Dorado development and is investigating alternative options to accelerate the project. Despite the delays to the Dorado development, the Bedout JV recognises immense value in the discovered resources at Dorado, Pavo and Roc, and the world class exploration prospectivity in the surrounding Bedout Sub-basin.

Updates on the timeline for Dorado is expected to be impacted by the outcome of the current corporate activity of the project operator. Carnarvon looks forward to providing an update on the development in due course.

## Bedout Exploration

WA-435,6,7&8-P (Carnarvon 10-20%, Santos is the operator)

The Bedout Sub-basin, offshore Western Australia, is one of Australia's most exciting exploration regions. The Joint Venture's exploration strategy could potentially unlock substantial additional resources, with unrisks prospective resource estimates of 9 Tcf of gas and 1.6 billion barrels of liquids (Pmean, gross\*)<sup>1</sup>.

Carnarvon is looking forward to working with the Bedout JV to return to drilling. The Operator has stated a desire to further evaluate the Bedout Sub-basin resources through drilling, and the Bedout JV is targeting drilling in 2026, subject to Environmental Plan approvals and rig availability.

Discussions are also progressing with drilling companies to secure an appropriate rig for the planned 2026 campaign.

The prospectivity outlined has the potential to unlock sufficient gas resources to underpin a future gas export development in addition to the liquid resources already discovered at Dorado and Pavo.

The Company expects that the drilling plans will progress, regardless of the outcome of the operator's ongoing corporate activity.

## Capital Management

The Carnarvon Board determined that the Strike Investment is a superior use of capital and as a result, the Company will cease to progress the potential Capital Return previously announced on 17 March 2025.

The Company still maintains the ability to conduct an on-market buyback for up to 10% of ordinary shares on issue. However, to date no shares have been bought back under this strategy.

## Cash and liquidity position

The Company ended the quarter with approximately A\$186 million in cash, and no debt. Post the full uptake of the Strike Investment, it expects to have approximately A\$97 million cash on its balance sheet.

Carnarvon also maintains US\$90 million in future Dorado development cost carry.

The administrative, corporate and staff costs of the Company are currently being funded by the interest earned on the Company's cash holdings.

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<sup>1</sup> ASX Announcement 1 September 2023 - Unlocking New Bedout Resources

## Financial analysis of selected items within Appendix 5B

Appendix 5B reference	ASX description reference	Carnarvon commentary
1.2 (d)	<b>Staff costs</b>	Staff costs include employee salaries and on costs.
1.2 (e)	<b>Administration and corporate costs</b>	This item includes costs for and associated with operating the Company's office, ASX listing fees, insurances, software licences, investor relations and travel.
1.4	<b>Interest received</b>	Carnarvon holds a significant portion of its cash in term deposits, which generate interest income during the year. Interest is recorded in the Appendix 5B when received, namely when deposits mature.  Accordingly, the amount varies each quarter based on the interest rate, the amount on term deposit and the timing of the maturity of the term deposits.
2.1 (d)	<b>Exploration and evaluation costs capitalised</b>	During the quarter, Carnarvon incurred a net outflow of A\$434k in exploration and evaluation activities, primarily related to completion of Dorado concept select work and exploration EP planning.
4.5	<b>Effect of movement in exchange rates on cash held</b>	This reflects the impact of a depreciation of AUD compared to USD on the portion of the Company's funds held in USD.
6.1	<b>Payments to related parties and their associates</b>	These costs pertain to remuneration paid to Non-Executive Directors.
8.0	<b>Future operating activities</b>	For the upcoming quarter, Carnarvon has forecast A\$300k - \$600k expenditures in the Bedout Sub-basin and A\$1 - \$1.2 million in corporate and other costs due to annual insurance and licensing costs which are renewed for the new financial year.  The Company will also invest up to \$89 million for the Strike Investment.

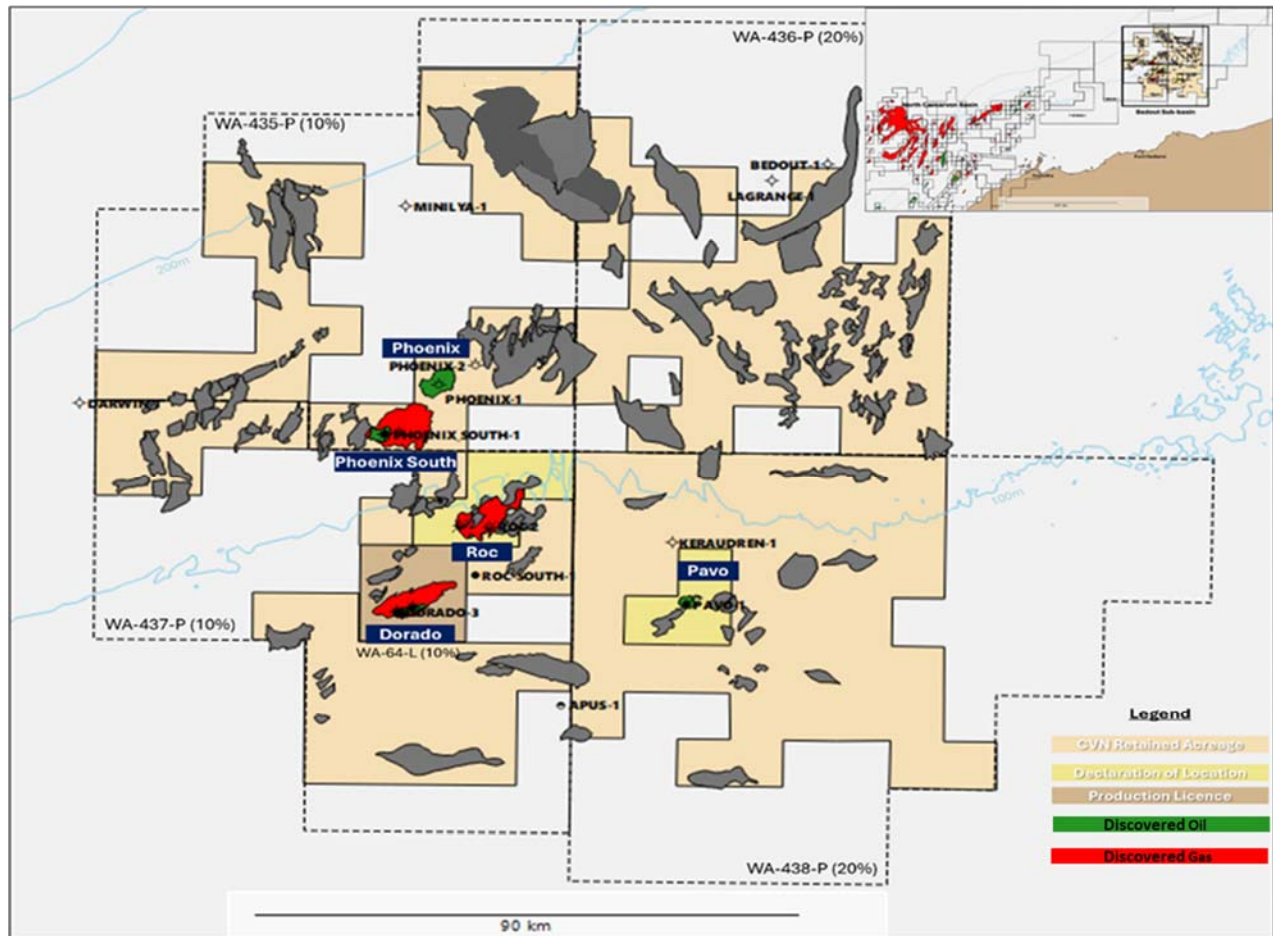


Figure 1: Project Map after Permit Renewal

Table 1: Carnarvon permits

Project	Permit(s)	Operator	Interest Held	Interest Change Q/Q
Bedout	WA-64-L	Santos	10%	-
Bedout	WA-435-P	Santos	10%	-
Bedout	WA-436-P	Santos	20%	-
Bedout	WA-437-P	Santos	10%	-
Bedout	WA-438-P	Santos	20%	-

Acronym	Definition
bopd	barrels of oil per day
bbls	Barrels of oil
CVN	Carnarvon Energy Limited
FEED	Front end engineering and design
FID	Final Investment Decision
JV	Joint Venture
km	Kilometres
km <sup>2</sup>	Square kilometres
m	Millions
Qtr	Quarter
Q/Q	Quarter on quarter
Tcf	Trillion cubic feet (gas)
WHP	Wellhead platform
2D	Two-dimensional seismic data
3D	Three-dimensional seismic data
USD	United States of America dollar

### Cautionary Statement\*

There are numerous uncertainties inherent in estimating reserves and resources, and in projecting future production, development expenditures, operating expenses and cash flows. Oil and gas reserve engineering and resource assessment are subjective processes of estimating subsurface accumulations of oil and gas that cannot be measured in an exact way. Prospective resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) and relate to undiscovered accumulations. These estimates have both a risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially recoverable hydrocarbons.

### Resources

All prospective resources in this update are prepared as at 4 October 2022, 30 June 2024 and 1 September 2023 pursuant to the announcements released to the ASX on 4 October 2022, 1 September 2023 and 30 August 2024. The estimates of prospective resources included in this update have been prepared in accordance with the definitions and guidelines set forth in the SPE-PRMS. Carnarvon is not aware of any new information or data that materially affects the information included in this update, and that all material assumptions and technical parameters underpinning the estimates in this update continue to apply and have not materially changed.



Prospective resources have been reported using the best estimate. Prospects are made up of multiple potential reservoir horizons and these are “rolled-up” statistically into a single prospective resource. These prospective resources are statistically aggregated up to the field level and arithmetically summed to the project level.

Conversion from gas to barrels of oil equivalent is based on Gross Heating Value. Carnarvon uses a constant conversion factor of 5.7 Bscf/MMboe. Volumes of oil and condensate, defined as ‘C5 plus’ petroleum components, are converted from MMbbl to MMboe on a 1:1 ratio.

### Competent Person Statement Information

The resource estimates outlined in this report were compiled by Carnarvon’s Chief Executive Officer, Mr Philip Huizenga, who is a full-time employee of the Company.

Mr Huizenga has over 25 years’ experience in petroleum exploration and engineering. Mr Huizenga holds a Bachelor’s Degree in Engineering, a Master’s Degree in Petroleum Engineering and is a member of the Society of Petroleum Engineers. Mr Huizenga is qualified in accordance with ASX Listing Rules and has consented to the form and context in which this statement appears.

### Forward Looking Statements

This report contains certain “forward-looking statements”, which can generally be identified by the use of words such as “will”, “may”, “could”, “likely”, “ongoing”, “anticipate”, “estimate”, “expect”, “project”, “intend”, “plan”, “believe”, “target”, “forecast”, “goal”, “objective”, “aim”, “seek” and other words and terms of similar meaning. Carnarvon cannot guarantee that any forward-looking statement will be realised. Achievement of anticipated results is subject to risks, uncertainties and inaccurate assumptions. Should known or unknown risks or uncertainties materialise, or should underlying assumptions prove inaccurate, actual results could vary materially from past results and those anticipated, estimated or projected. You should bear this in mind as you consider forward-looking statements, and you are cautioned not to put undue reliance on any forward-looking statement.

Approved for release by:



Rob Black  
**Chair – Carnarvon Energy Limited**

### Investors

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## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

CARNARVON ENERGY LIMITED

ABN

60 002 688 851

Quarter ended ("current quarter")

30 June 2025

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12 months) \$A'000
<b>1.</b>	<b>Cash flows from operating activities</b>		
1.1	Receipts from customers	-	-
1.2	Payments for		
	(a) exploration & evaluation	-	-
	(b) development	-	-
	(c) production	-	-
	(d) staff costs	(419)	(1,267)
	(e) administration and corporate costs	(294)	(1,610)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	2,290	8,851
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid	-	-
1.7	Government grants and tax incentives	-	39
1.8	Other (provide details if material)	-	-
<b>1.9</b>	<b>Net cash from / (used in) operating activities</b>	<b>1,577</b>	<b>6,013</b>
<b>2.</b>	<b>Cash flows from investing activities</b>		
2.1	Payments to acquire or for:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	(11)	(11)
	(d) exploration & evaluation	(434)	(2,861)
	(e) investments	-	-
	(f) other non-current assets	-	-



<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(445)</b>	<b>(2,872)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	(51)	(202)
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>(51)</b>	<b>(202)</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	185,726	179,551
4.2	Net cash from / (used in) operating activities (item 1.9 above)	1,577	6,013
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(445)	(2,872)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(51)	(202)

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (12 months) \$A'000</b>
4.5	Effect of movement in exchange rates on cash held	(663)	3,654
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>186,144</b>	<b>186,144</b>

<b>5.</b>	<b>Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>
5.1	Bank balances	17,235	3,283
5.2	Call deposits	168,909	182,443
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>186,144</b>	<b>185,726</b>

<b>6.</b>	<b>Payments to related parties of the entity and their associates</b>	<b>Current quarter \$A'000</b>
6.1	Aggregate amount of payments to related parties and their associates included in item 1	75
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-

*Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.*

<b>7.</b>	<b>Financing facilities</b> <i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>
7.1	Loan facilities	-	-
7.2	Credit standby arrangements	-	-
7.3	Other (please specify)	-	-
7.4	<b>Total financing facilities</b>	-	-
7.5	<b>Unused financing facilities available at quarter end</b>		-
7.6	Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

<b>8.</b>	<b>Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1	Net cash from / (used in) operating activities (item 1.9)	1,577
8.2	(Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(434)
8.3	Total relevant outgoings (item 8.1 + item 8.2)	1,143
8.4	Cash and cash equivalents at quarter end (item 4.6)	186,144
8.5	Unused finance facilities available at quarter end (item 7.5)	-
8.6	Total available funding (item 8.4 + item 8.5)	186,144
8.7	<b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	<b>N/A</b>
	<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
	Answer: n/a	
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
	Answer: n/a	

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: n/a

*Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.*

## Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 28 July 2025

Authorised by: By the Board

(Name of body or officer authorising release – see note 4)

## Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.