

## Operational review for the year ended 30 June 2025

### Record copper and iron ore production drives strong 2025 performance

"BHP delivered record iron ore and copper production, which demonstrates the strength and resilience of our business and underpins our ability to deliver growth and returns to shareholders amid global volatility and uncertainty.

BHP's WA iron ore operations set multiple records, including for full year production. South Flank exceeded name plate capacity production in its first full year of operation after being delivered on time and on budget in FY24. The efficiency of our infrastructure hubs continues to strengthen performance with rail, port and technology investments delivering tangible production outcomes. Our steelmaking coal business increased production by 5% with improved truck productivity offsetting heavy wet weather and geotechnical challenges at Broadmeadow.

BHP produced more than 2 million tonnes of copper across the group - a record level of production in a commodity critical to urbanisation, digitisation and electrification. In Chile, Escondida achieved its highest production in 17 years, and Spence delivered record production. In Australia, Copper SA finished the year strongly with copper production records in June and for the final three months of the year.

In Canada, Jansen Stage 1 continues to progress. Today, we are providing an update on the cost and schedule estimates for Stage 1. We estimate capital expenditure to be in the range of US\$7.0 bn to US\$7.4 bn (including contingencies), versus our original estimate of US\$5.7 bn, and first production to revert to the original schedule of mid-CY27. Our Group capex guidance remains ~US\$11 bn for each of FY26 and FY27.

Commodity demand globally has remained resilient so far in 2025. That resilience largely reflects China's ongoing ability to grow its overall export base despite a significant decline in exports to the USA, and its ability to deliver robust domestic demand despite the dislocation in the property sector. Copper and steel demand have benefited from a sharp acceleration in renewable energy investment, electricity grid build out, strong machinery exports and EV sales. While slower economic growth and a fragmenting trading system remain potential headwinds, stimulus efforts by China and the USA would help to mitigate the near-term impact. Going forward, China's 15<sup>th</sup> 5-year plan is likely to provide more visibility on policies to sustain longer term growth and development."

Mike Henry, BHP Chief Executive Officer

## Summary

### Operational excellence

#### Record iron ore and copper production

BHP delivered record group copper production of >2.0 Mt, up 8%, driven by strong performances across all operated copper assets, including a 16% production increase at Escondida, record production at Spence and record quarterly (Q4) production from Copper SA.

We also delivered record iron ore production, with WAIO producing 290 Mt (100% basis), overcoming the impacts of Tropical Cyclone Zelia and Tropical Storm Sean in Q3. The ramp up of the second concentrator at Samarco ahead of schedule, also contributed to our record iron ore production.

### Portfolio

#### Jansen project update

The Jansen Stage 1 (JS1) potash project is 68% complete. We estimate capex for JS1 to be in the range of US\$7.0 bn – US\$7.4 bn, and first production to revert to the original schedule of mid-CY27.

We are also considering the extension of first production from Jansen Stage 2 (JS2) to FY31 as part of our regular review of capex sequencing under the Capital Allocation Framework and given potential for additional potash supply coming to market in the medium-term.

Group capital expenditure for FY26 and FY27 will remain at ~US\$11 bn.

### Guidance

#### Production achieved and unit costs on track

We exceeded the top end of our production guidance ranges at Escondida and NSWEC, while Spence, WAIO and BMA were all in the upper half of their production guidance ranges, and Copper SA achieved the mid-point of its revised production guidance (and was within its original guidance).

We remain on track to achieve FY25 unit cost guidance at Escondida, Spence, Copper SA and WAIO, and revised guidance at BMA.

After delivering 28% copper production growth between FY22 and FY25, guidance for FY26 is between 1.8 to 2.0 Mt.

### Social value

#### Agreements to reduce value chain emissions

[BHP has signed contracts with COSCO Shipping](#) for the charter of two ammonia dual-fuelled Newcastlemax bulk carriers, capable of reducing GHG emissions by at least 50% and up to 95% on a per voyage basis when run on lower or low to zero GHG emissions ammonia.<sup>i</sup>

[Copper SA has partnered with Aurizon](#) to deliver a major logistics solution that will significantly reduce emissions in South Australia.

[BHP and China Baowu celebrated successful commercial-scale DRI trials using BHP's Pilbara iron ores](#) to support potential pathway for steelmaking decarbonisation.

Production	Quarter performance			Full year performance		Guidance	
	Q4 FY25	v Q3 FY25	v Q4 FY24	FY25	v FY24	FY25e	FY26e
<b>Copper (kt)</b>	<b>516.2</b>	<b>1%</b>	<b>2%</b>	<b>2,016.7</b>	<b>8%</b>	<b>1,845 – 2,045</b>	<b>1,800 – 2,000</b>
Escondida (kt)	327.3	(2%)	6%	1,304.9	16%	1,180 – 1,300	1,150 – 1,250
Pampa Norte (kt) <sup>ii</sup>	73.4	8%	11%	267.6	1%	240 – 270 <sup>ii</sup>	230 – 250 <sup>ii</sup>
Copper South Australia (kt)	92.1	16%	3%	315.9	(2%)	300 – 325	310 – 340
Antamina (kt)	21.2	(31%)	(45%)	118.9	(17%)	115 – 135	120 – 140
Carajás (kt)	2.2	18%	8%	9.4	15%	–	–
<b>Iron ore (Mt)</b>	<b>70.3</b>	<b>14%</b>	<b>2%</b>	<b>263.0</b>	<b>1%</b>	<b>255 – 265.5</b>	<b>258 – 269</b>
WAIO (Mt)	68.3	14%	0%	256.6	1%	250 – 260	251 – 262
WAIO (100% basis) (Mt)	77.5	14%	1%	290.0	1%	282 – 294	284 – 296
Samarco (Mt)	2.0	22%	91%	6.4	34%	5 – 5.5	7.0 – 7.5
<b>Steelmaking coal – BMA (Mt)<sup>iii</sup></b>	<b>5.1</b>	<b>31%</b>	<b>5%</b>	<b>18.0</b>	<b>(19%)</b>	<b>16.5 – 19</b>	<b>18 – 20</b>
BMA (100% basis) (Mt) <sup>iii</sup>	10.3	31%	5%	36.0	(19%)	33 – 38	36 – 40
<b>Energy coal – NSWEC (Mt)</b>	<b>4.1</b>	<b>13%</b>	<b>8%</b>	<b>15.0</b>	<b>(2%)</b>	<b>13 – 15</b>	<b>14 – 16</b>
<b>Nickel – Western Australia Nickel (kt)<sup>iv</sup></b>	<b>0.3</b>	<b>(87%)</b>	<b>(99%)</b>	<b>30.2</b>	<b>(63%)</b>	<b>–</b>	<b>–</b>

Note: Refer to page 7 for footnotes.

## Summary of disclosures

BHP expects its financial results for the second half of FY25 (H2 FY25) to reflect certain items summarised in the table below. The table does not provide a comprehensive list of all items impacting the period. The financial statements are the subject of ongoing work that will not be finalised until the release of the financial results on 19 August 2025. Accordingly, the information in the table below contains preliminary information that is subject to update and finalisation.

Description	H2 FY25 impact <sup>i</sup> (US\$M)	Classification <sup>ii</sup>
<b>Unit costs (at guidance FX)</b>		
Unit costs for FY25 are expected to be at the bottom end of the guidance range at Escondida, within the guidance range at Spence and the revised guidance range at BMA, and in the upper half of the guidance ranges at Copper SA and WAO	-	Operating costs
Note: Average realised exchange rates for FY25 of AUD/USD 0.65 (guidance rate AUD/USD 0.66) and USD/CLP 951 (guidance rate USD/CLP 842)	-	
<b>Income statement</b>		
Negative EBITDA for WA Nickel	250 – 300	↓ EBITDA
Increase in closure and rehabilitation provision for closed sites (predominantly in Group and Unallocated)	~100	↑ Operating costs
The Group's adjusted effective tax rate for FY25 is expected to be towards the top end of the guidance range of 33 – 38%	-	Taxation expense
<b>Cash flow statement</b>		
Working capital movements	600 – 700	↑ Operating cash flow
Net cash tax paid	3,800 – 3,900	↓ Operating cash flow
Dividends received from equity-accounted investments	~150	↑ Operating cash flow
Capital and exploration spend is expected to be broadly in line with full year guidance of ~US\$10 bn	~4,600	↓ Investing cash flow
Proceeds received from the sale of BHP's 50% interest in the Blackwater and Daunia mines <sup>iii</sup>	~250	↑ Investing cash flow
Impact of BHP Brasil's obligations relating to the Samarco dam failure	~1,100	↓ Investing cash flow
Payment for the completion of the Vicuña transaction	~2,000	↓ Investing cash flow
Dividends paid to non-controlling interests	~800	↓ Financing cash flow
Payment of the H1 FY25 dividend	~2,500	↓ Financing cash flow
<b>Balance sheet</b>		
The Group's net debt balance as at 30 June 2025 is expected to be ~US\$13 bn	-	Net debt
<b>Exceptional items</b>		
Financial impact of the Samarco dam failure	Refer footnote <sup>iv</sup>	Exceptional item

i Numbers are not tax effected, unless otherwise noted.

ii There will be a corresponding balance sheet, cash flow and/or income statement impact as relevant, unless otherwise noted.

iii For detail on future payments in relation to the divestment please refer to: [BHP completes the divestment of Daunia and Blackwater](#).

iv Financial impact is the subject of ongoing work and is not yet finalised. See [iron ore](#) section for further information on Samarco operations.



Further information in [Appendix 1](#)

Detailed production and sales information for all operations in [Appendix 2](#)

## Segment and asset performance | FY25 v FY24

### Copper

#### Production

**2,017 kt** ↑8%

**FY24** 1,865 kt

**FY26e** 1,800 – 2,000 kt

#### Average realised price

**US\$4.25/lb** ↑7%

**FY24** US\$3.98/lb

Total copper production increased for a third consecutive year, a 28% increase from FY22, to a record 2,017 kt. Copper production for FY26 is expected to be between 1,800 and 2,000 kt reflecting planned lower grade in Chile.

#### **Escondida** 1,305 kt ↑16% (100% basis)

Escondida achieved its highest production in 17 years, increasing 16% due to record concentrator throughput, improved recoveries, higher concentrator feed grade of 1.02% (FY24: 0.88%) and the Full SaL leaching project which achieved first production in Q4 FY25.

Production for FY26 is expected to be between 1,150 and 1,250 kt. Concentrator feed grade for FY26 is expected to be approximately 0.85%.

#### **Pampa Norte** 268 kt ↑1%

Pampa Norte consists of Spence and Cerro Colorado.

Spence production increased 5% to a record 268 kt due to improved stacked feed grade. Concentrator throughput, feed grade and recovery was broadly in line with the prior period.

Production at Spence for FY26 is expected to be between 230 and 250 kt due to expected lower concentrator feed grades and increased volume of transitional ore processed.

Cerro Colorado remains in temporary care and maintenance, having contributed 11 kt of copper production in FY24.

#### **Copper South Australia** 316 kt ↓2%

Strong underlying performance continued in Q4, with record quarterly copper production achieved. Full year production declined marginally due to the significant two-week weather-related power outage in Q2.

Copper South Australia performed strongly across all three operations following the outage, delivering an 18% uplift in copper production in H2. The smelter and refinery demonstrated continued operating stability and performance improvement, achieving record half-year copper production at Olympic Dam (under BHP ownership) and record full year concentrate smelted. Carrapateena achieved higher productivity from the sub-level cave, resulting in strong annual copper production and record gold production.

Production for FY26 is expected to increase to between 310 and 340 kt, weighted to the second half.

#### **Other copper**

At Antamina, copper production decreased 17% to 119 kt reflecting lower concentrator throughput and a decline in feed grade. Zinc production was 5% higher at 109 kt, as a result of higher zinc feed grade.

For FY26, at Antamina, copper production is expected to increase to between 120 and 140 kt and zinc production is expected to be between 90 and 110 kt.

Carajás produced 9.4 kt of copper and 7.3 troy koz of gold.

## Iron ore

### Production

**263 Mt** ↑1%

**FY24** 260 Mt

**FY26e** 258 – 269 Mt

### Average realised price

**US\$82.13/wmt** ↓19%

**FY24** US\$101.04/wmt

Iron ore production increased to a record 263 Mt. Production for FY26 is expected to increase to between 258 and 269 Mt.

**WAIO 257 Mt** ↑1% | **290 Mt (100% basis)**

WAIO delivered another full year production record of 257 Mt (290 Mt on a 100% basis) and record shipments. This strong performance reflects supply chain excellence with record productive movement, in addition to improved rail cycle times, and enhanced car dumper and ship loader performance unlocked by the Port Debottlenecking Project 1 (PDP1). South Flank exceeded nameplate capacity of 80 Mt (100% basis) in its first year following ramp up, contributing to record Ore for Rail (OFR) volumes from the Central Pilbara hub (South Flank and Mining Area C).

The record production was delivered despite the impact of Tropical Cyclone Zelia and Tropical Storm Sean in Q3, and the planned increase in tie-in activity of the multi-year Rail Technology Programme (RTP1).

Production for FY26 is expected to be between 251 and 262 Mt (284 and 296 Mt on a 100% basis), incorporating the planned rebuild of Car Dumper 3 in HY26 and the ongoing tie-in activities for RTP1.

**Samarco 6.4 Mt** ↑34% | **12.8 Mt (100% basis)**

Production increased following the ramp up of the second concentrator. FY26 production is expected to increase to between 7.0 and 7.5 Mt with the second concentrator now online, somewhat offset by planned maintenance expected during the financial year.

Since the October 2024 Agreement with the Public Authorities, Samarco has incurred R\$10.3 bn<sup>v</sup> on performance obligations ('Obligations to Perform'), including approximately R\$5.5 bn<sup>v</sup> paid directly to people impacted by the 2015 Fundão dam failure. Another R\$10.9 bn<sup>v</sup> has been paid to Public Authorities ('Obligations to Pay') in the same period.

## Coal

### Steelmaking coal

#### Production

**18.0 Mt** ↓19%

**FY24** 22.3 Mt

**FY26e** 18 – 20 Mt

#### Average realised price

**US\$193.82/t** ↓27%

**FY24** US\$266.06/t

**BMA 18 Mt** ↓19% | **36 Mt (100% basis)**

Production increased 5% (excluding the contribution of Blackwater and Daunia in FY24), and raw coal inventory levels increased 12%. The strong performance was underpinned by improved truck productivity and led to increased production across all open cut mines.

Our focus on rebuilding raw coal inventory enabled us to stabilise operating performance across the asset and increase production despite the geotechnical challenges at Broadmeadow and a 36% year-on-year increase in rainfall.<sup>vi</sup>

Production guidance for FY26 is expected to increase to between 18 and 20 Mt (36 and 40 Mt on a 100% basis), weighted to the second half. We expect the inventory rebuild to continue into CY27.

## Energy coal

### Production

**15.0 Mt** ↓2%

FY24 15.4 Mt

FY26e 14 – 16 Mt

**NSWEC 15 Mt** ↓2%

NSWEC exceeded the top end of production guidance again in FY25. Production decreased slightly due to increased wet weather impacting truck productivity, as well as a higher proportion of washed coal and reduced truck availability in Q1. This was partially offset by a draw down of inventory.

Production for FY26 is expected to be between 14 and 16 Mt.

### Average realised price

**US\$107.80/t** ↓11%

FY24 US\$121.52/t

In April 2025, we received approval from the NSW government to extend mining to 30 June 2030. We also [entered into an agreement with renewable energy and infrastructure company ACCIONA Energía](#) to explore the development of a pumped hydro energy storage project, located in part of the Mt Arthur Coal operation.

## Group & Unallocated

### Nickel

#### Production

**30 kt** ↓63%

FY24 82 kt

**Western Australia Nickel 30 kt** ↓63%

Western Australia Nickel (WAN) transitioned into temporary suspension in HY25.

As previously announced, BHP intends to review the decision to temporarily suspend WAN by February 2027. As part of this review, BHP is assessing the potential divestment of the WAN assets. Any decision to divest will be subject to an assessment against other options, including continuing temporary suspension, restart or closure.

During the review process, BHP is committed to:

- support the workforce with a people first approach;
- ensure the ongoing safety and integrity of the mines and related infrastructure;
- work closely with Traditional Owners, governments and suppliers, and to invest in local communities via the A\$20 m Community Fund established in 2024; and
- invest in exploration to extend the resource life of WAN and preserve optionality.

## Quarterly performance | Q4 FY25 v Q3 FY25

### Copper

**516 kt** ↑1%

Q3 FY25 513 kt

Copper SA achieved record copper production in Q4. Spence production also increased driven by higher concentrator feed grade. Escondida cathode production increased as Full SaL ramped up, offset by lower concentrate feed grade.

### Iron ore

**70 Mt** ↑14%

Q3 FY25 62 Mt

Record quarterly production at WAIO underpinned by strong supply chain performance with record productive movement, following significant weather impacts in Q3. Samarco production continued to increase as the ramp up of the second concentrator was completed.

### Steelmaking coal

**5.1 Mt** ↑31%

Q3 FY25 3.9 Mt

Higher production, including improved mining rates at Broadmeadow despite ongoing geotechnical challenges, and increased stripping and inventory build following significant weather in Q3.

### Energy coal

**4.1 Mt** ↑13%

Q3 FY25 3.6 Mt

Higher production due to improved wash plant performance, including record feed volumes and increased yield, as well as inventory draw down. This was partially offset by significant wet weather.

### Nickel

**0.3 kt** ↓87%

Q3 FY25 2.3 kt

Additional saleable production recovered from inventory during temporary suspension.

## Major projects

Commodity	Project and ownership	Capacity	Capital expenditure US\$M	First production target date	Progress
Potash	Jansen Stage 1 (Canada) 100%	Design, engineering and construction of an underground potash mine and surface infrastructure, with capacity to produce 4.15 Mtpa	Currently under review. Expected range is 7,000 – 7,400	Currently under review. Expected date may revert to original project timeline of mid-CY27	Approved in August 2021. Project is 68% complete <sup>1</sup>
Potash	Jansen Stage 2 (Canada) 100%	Development of additional mining districts, completion of the second shaft hoist infrastructure, expansion of processing facilities and addition of rail cars to facilitate production of an incremental 4.36 Mtpa	Currently under review	Currently under review. Expected date may extend by two years to FY31	Approved in October 2023. Project is 11% complete

<sup>1</sup> Jansen Stage 1 completion percentage has been re-baselined since our Q3 FY25 Operational Review.

We continue to make progress at Jansen with JS1 now 68% complete. We estimate capital expenditure for JS1 to increase from US\$5.7 bn to be in the range of US\$7.0 bn to US\$7.4 bn (including contingencies) and first production to revert to the original schedule of mid-CY27. The estimated cost increase is driven by inflationary and real cost escalation pressures, design development and scope changes, and our current assessment of lower productivity outcomes over the construction period. We expect to update the market on JS1's timing and optimised capital expenditure estimate in H2 FY26.

Given potential for additional potash supply coming to market in the medium term, and as part of our regular review of the sequencing of capital projects under the Capital Allocation Framework, we are considering a two-year extension for the execution of JS2 from FY29 to FY31. We expect to update the market on JS2's timing estimate during H1 FY26, and optimised capital expenditure estimate in H2 FY26.

We have spent US\$4.5 bn on JS1 and US\$0.4 bn on JS2 since they commenced execution.

## Footnotes

- i The comparison is to a conventionally fuelled voyage. Vessels expected to be delivered from 2028. Lower GHG emissions: Capable of between 5% to 80% lower GHG emissions intensity (gCO<sub>2</sub>-e/joule) on a well-to-wake basis compared to conventional fossil fuels used in shipping. Low to zero GHG emissions: Capable of between 81% to 100% lower GHG emissions intensity (gCO<sub>2</sub>-e/joule) on a well-to-wake basis compared to conventional fossil fuels used in shipping. Well-to-wake means inclusive of the GHG emissions across the entire process of fuel production, delivery and use onboard vessels.
- ii FY24 includes 11 kt from Cerro Colorado, which entered temporary care and maintenance in December 2023. Excluding these volumes, FY25 production increased 5%. Production guidance is for Spence only. Refer to [copper](#) and the [production and sales report](#) for further information.
- iii FY24 production includes 5 Mt (10 Mt on a 100% basis) from the Blackwater and Daunia mines, which were divested on 2 April 2024. Excluding these volumes, FY25 production increased 5%. Refer to [steelmaking coal](#) and the [production and sales report](#) for further information.
- iv Western Australia Nickel ramped down and entered temporary suspension in December 2024. Refer to [nickel](#) and the [production and sales report](#) for further information.
- v Amounts shown are those incurred by Samarco on a 100% basis, which includes cash outflows as well as accruals relevant to the period from when the agreement was signed on 25 October 2024 to the end of the 2025 financial year on 30 June 2025. A portion of these payments were funded by cash generated from the Samarco operations. The cash impact of BHP Brasil's obligations relating to the Samarco dam failure for H2 FY25 is outlined on page 2.
- vi 821 mm of rainfall recorded at Moranbah Airport in FY25, 36% higher than FY24 (602 mm).

## Appendix 1

### Average realised prices

Average realised prices <sup>i</sup>	Quarter performance			H2 performance			Full year performance	
	Q4 FY25	v Q3 FY25	v Q4 FY24	H2 FY25	v H1 FY25	v H2 FY24	FY25	v FY24
Copper (US\$/lb) <sup>ii, iii, iv</sup>	4.43	(3%)	(3%)	4.50	13%	5%	4.25	7%
Iron ore (US\$/wmt, FOB) <sup>v</sup>	79.93	(8%)	(12%)	83.15	3%	(16%)	82.13	(19%)
Steelmaking coal (US\$/t) <sup>vi, vii</sup>	177.32	(4%)	(28%)	180.65	(12%)	(32%)	193.82	(27%)
Energy coal (US\$/t) <sup>viii</sup>	85.70	(12%)	(31%)	91.28	(27%)	(24%)	107.80	(11%)

- i Based on provisional, unaudited estimates. Prices exclude sales from equity accounted investments, third party product and internal sales, and represent the weighted average of various sales terms (for example: FOB, CIF and CFR), unless otherwise noted. Includes the impact of provisional pricing and finalisation adjustments.
- ii The large majority of copper cathodes sales were linked to index price for quotation periods one month after month of shipment, and three to four months after month of shipment for copper concentrates sales with price differentials applied for location and treatment costs.
- iii At 30 June 2025, the Group had 434 kt of outstanding copper sales that were revalued at a weighted average price of US\$4.52/lb. The final price of these sales will be determined in FY26. In addition, 430 kt of copper sales from FY24 were subject to a finalisation adjustment in the current period. The displayed prices include the impact of these provisional pricing and finalisation adjustments.
- iv Sales from Carrapateena and Prominent Hill acquired through the purchase of OZL are included since the Q4 FY24 period.
- v The large majority of iron ore shipments were linked to index pricing for the month of shipment, with price differentials predominantly a reflection of market fundamentals and product quality. Iron ore sales for FY25 and Q4 FY25 were based on an average moisture rate of 7.1% (FY24 6.7%; Q4 FY24 6.9%).
- vi The large majority of steelmaking coal and energy coal exports were linked to index pricing for the month of scheduled shipment or priced on the spot market at fixed or index-linked prices, with price differentials reflecting product quality.
- vii From FY25, steelmaking coal refers to hard coking coal which is generally those steelmaking coals with a Coke Strength after Reaction (CSR) of 35 and above. Comparative periods include impacts from weak coking coal, which refers generally to those steelmaking coals with a CSR below 35, which were sold by Blackwater and Daunia mines, divested on 2 April 2024.
- viii Export sales only. Includes energy coal sales from steelmaking coal mines.

### Unit cost guidance

Unit cost	Current FY25 guidance <sup>i</sup>	
Escondida (US\$/lb)	1.30 – 1.60	Bottom end
Spence (US\$/lb)	2.00 – 2.30	Unchanged
Copper SA (US\$/lb) <sup>ii</sup>	1.30 – 1.80	Upper half
WAIO (US\$/t)	18.00 – 19.50	Upper half
BMA (US\$/t)	128 – 133	Unchanged

- i FY25 unit cost guidance is based on exchange rates of AUD/USD 0.66 and USD/CLP 842.
- ii Calculated using the following assumptions for by-products: gold US\$2,000/oz, and uranium US\$80/lb.

### Exploration

Minerals exploration and evaluation expenditure was US\$396 m for FY25 (FY24: US\$457 m) of which US\$346 m was expensed (FY24: US\$399 m).



Appendix 2

		Production								
		Quarter ended					Year to date			
		Jun 2024	Sep 2024	Dec 2024	Mar 2025	Jun 2025	Jun 2025	Jun 2024	Var %	
Group production and sales summary										
By commodity										
Metals production is payable metal unless otherwise noted.										
Throughout this report figures in italics indicate that this figure has been adjusted since it was previously reported.										
Copper	Payable metal in concentrate	kt	370.4	360.9	391.4	379.8	375.9	1,508.0	1,335.4	13%
	Escondida	kt	258.5	264.8	295.4	288.4	278.6	1,127.2	926.7	22%
	Pampa Norte	kt	39.4	35.7	36.6	36.1	42.2	150.6	150.3	0%
	Copper South Australia	kt	32.1	21.8	25.9	22.5	31.7	101.9	106.3	(4)%
	Antamina	kt	38.3	36.3	30.5	30.9	21.2	118.9	143.9	(17)%
	Carajás	kt	2.1	2.3	3.0	1.9	2.2	9.4	8.2	15%
	Cathode	kt	134.4	115.4	119.4	133.6	140.3	508.7	529.6	(4)%
	Escondida	kt	50.7	39.4	44.4	45.2	48.7	177.7	198.6	(11)%
	Pampa Norte	kt	26.5	24.4	29.6	31.8	31.2	117.0	115.3	1%
	Copper South Australia	kt	57.2	51.6	45.4	56.6	60.4	214.0	215.7	(1)%
	Total	kt	504.8	476.3	510.8	513.4	516.2	2,016.7	1,865.0	8%
Lead	Payable metal in concentrate	t	131	21	148	234	1,829	2,232	332	572%
	Antamina	t	131	21	148	234	1,829	2,232	332	572%
Zinc	Payable metal in concentrate	t	15,839	19,374	22,792	26,026	40,415	108,607	103,392	5%
	Antamina	t	15,839	19,374	22,792	26,026	40,415	108,607	103,392	5%
Gold	Payable metal in concentrate	troy oz	100,013	85,668	90,468	89,841	95,949	361,926	362,960	0%
	Escondida	troy oz	45,410	46,963	37,293	44,527	40,292	169,075	181,061	(7)%
	Pampa Norte	troy oz	4,676	4,043	2,635	3,341	2,961	12,980	13,280	(2)%
	Copper South Australia	troy oz	48,355	32,928	48,309	40,457	50,871	172,565	163,061	6%
	Carajás	troy oz	1,572	1,734	2,231	1,516	1,825	7,306	5,558	31%
	Refined gold	troy oz	49,139	37,385	47,478	57,006	46,789	188,658	207,123	(9)%
	Copper South Australia	troy oz	49,139	37,385	47,478	57,006	46,789	188,658	207,123	(9)%
	Total	troy oz	149,152	123,053	137,946	146,847	142,738	550,584	570,083	(3)%
Silver	Payable metal in concentrate	troy koz	3,317	3,150	3,277	3,418	3,911	13,756	11,593	19%
	Escondida	troy koz	1,549	1,546	1,619	1,787	1,906	6,858	5,446	26%
	Pampa Norte	troy koz	583	503	451	428	441	1,823	1,654	10%
	Copper South Australia	troy koz	312	223	253	186	251	913	1,134	(19)%
	Antamina	troy koz	873	878	954	1,017	1,313	4,162	3,359	24%
	Refined silver	troy koz	265	206	133	462	216	1,017	995	2%
	Copper South Australia	troy koz	265	206	133	462	216	1,017	995	2%
	Total	troy koz	3,582	3,356	3,410	3,880	4,127	14,773	12,588	17%
Uranium	Payable metal in concentrate	t	929	672	725	783	974	3,154	3,603	(12)%
	Copper South Australia	t	929	672	725	783	974	3,154	3,603	(12)%
Molybdenum	Payable metal in concentrate	t	699	1,084	751	801	337	2,973	2,616	14%
	Pampa Norte	t	117	182	136	187	189	694	794	(13)%
	Antamina	t	582	902	615	614	148	2,279	1,822	25%
Iron ore	Western Australia Iron Ore (WAIO)	kt	68,173	63,363	64,751	60,137	68,348	256,599	254,936	1%
	Samarco	kt	1,041	1,285	1,471	1,635	1,991	6,382	4,748	34%
	Total	kt	69,214	64,648	66,222	61,772	70,339	262,981	259,684	1%
Steelmaking coal¹	BHP Mitsubishi Alliance (BMA)	kt	4,922	4,515	4,430	3,919	5,146	18,010	22,275	(19)%
Energy coal	NSW Energy Coal (NSWEC)	kt	3,751	3,675	3,698	3,596	4,067	15,036	15,368	(2)%
Nickel²	Western Australia Nickel	kt	23.0	19.6	8.0	2.3	0.3	30.2	81.6	(63)%
Cobalt²	Western Australia Nickel	t	181	294	121	35	-	450	734	(39)%

1 Production and sales included contribution from Blackwater and Daunia mines until their divestment on 2 April 2024. BMA includes thermal coal sales.

2 WA Nickel ramped down and entered temporary suspension in December 2024.

		Sales								
		Quarter ended					Year to date			
		Jun 2024	Sep 2024	Dec 2024	Mar 2025	Jun 2025	Jun 2025	Jun 2024	Var %	
		378.7	391.5	372.8	399.0	377.6	1,540.9	1,274.7	21%	
		261.3	273.2	275.0	309.2	285.5	1,142.9	886.5	29%	
		49.3	44.0	36.5	36.5	37.3	154.3	142.4	8%	
		28.0	30.4	25.9	23.8	30.9	111.0	98.9	12%	
		37.4	39.6	33.3	27.4	21.8	122.1	139.8	(13)%	
		2.7	4.3	2.1	2.1	2.1	10.6	7.1	49%	
		142.3	110.7	120.0	133.3	148.4	512.4	531.9	(4)%	
		54.6	37.6	43.2	47.4	52.7	180.9	200.3	(10)%	
		26.5	24.1	30.0	30.7	34.1	118.9	116.3	2%	
		61.2	49.0	46.8	55.2	61.6	212.6	215.3	(1)%	
		521.0	502.2	492.8	532.3	526.0	2,053.3	1,806.6	14%	
		9	125	35	181	837	1,178	362	225%	
		9	125	35	181	837	1,178	362	225%	
		14,118	19,609	25,328	22,249	37,263	104,449	102,681	2%	
		14,118	19,609	25,328	22,249	37,263	104,449	102,681	2%	
		92,323	98,936	89,174	92,357	95,523	375,990	349,377	8%	
		45,410	46,963	37,293	44,527	40,292	169,075	181,061	(7)%	
		4,676	4,043	2,635	3,341	2,961	12,980	13,280	(2)%	
		40,507	44,761	47,719	42,825	50,577	185,882	150,301	24%	
		1,730	3,169	1,527	1,664	1,693	8,053	4,735	70%	
		52,687	40,326	43,479	57,982	49,241	191,028	203,782	(6)%	
		52,687	40,326	43,479	57,982	49,241	191,028	203,782	(6)%	
		145,010	139,262	132,653	150,339	144,764	567,018	553,159	3%	
		3,137	3,126	3,084	3,198	3,526	12,934	11,033	17%	
		1,549	1,546	1,619	1,787	1,906	6,858	5,446	26%	
		583	503	451	428	441	1,823	1,654	10%	
		311	295	218	173	226	912	1,122	(19)%	
		694	782	796	810	953	3,341	2,811	19%	
		329	202	110	486	213	1,011	958	6%	
		329	202	110	486	213	1,011	958	6%	
		3,466	3,328	3,194	3,684	3,739	13,945	11,991	16%	
		1,554	677	640	710	1,230	3,257	3,324	(2)%	
		1,554	677	640	710	1,230	3,257	3,324	(2)%	
		678	862	872	839	714	3,287	2,387	38%	
		134	181	138	223	190	732	818	(11)%	
		544	681	734	616	524	2,555	1,569	63%	
		67,323	63,408	64,341	59,234	67,830	254,813	255,977	0%	
		1,043	1,002	1,508	1,445	2,013	5,968	4,766	25%	
		68,366	64,410	65,849	60,679	69,843	260,781	260,743	0%	
		4,904	4,273	4,726	3,791	5,030	17,820	22,294	(20)%	
		3,678	3,951	3,803	3,509	3,926	15,189	15,167	0%	
		23.2	19.9	11.2	2.2	0.2	33.5	80.9	(59)%	
		181	294	121	-	-	415	662	(37)%	

			Production							
			Quarter ended					Year to date		
			Jun 2024	Sep 2024	Dec 2024	Mar 2025	Jun 2025	Jun 2025	Jun 2024	Var %
Production and sales										
By asset										
Copper										
Metals production is payable metal unless otherwise noted.										
Escondida, Chile¹			BHP interest 57.5%							
	Material mined	kt	102,752	100,416	116,083	117,038	122,386	455,923	389,254	17%
	Concentrator throughput	kt	34,377	32,488	35,293	32,889	36,490	137,160	134,114	2%
	Average copper grade - concentrator	%	0.99%	1.00%	1.06%	1.09%	0.95%	1.02%	0.88%	16%
	Production ex mill	kt	279.5	269.9	309.8	295.6	291.0	1,166.3	961.4	21%
	Payable copper	kt	258.5	264.8	295.4	288.4	278.6	1,127.2	926.7	22%
	Copper cathode (EW)	kt	50.7	39.4	44.4	45.2	48.7	177.7	198.6	(11)%
	Oxide leach	kt	13.8	7.8	12.2	14.3	16.3	50.6	62.7	(19)%
	Sulphide leach	kt	36.9	31.6	32.2	30.9	32.4	127.1	135.9	(6)%
	Total copper	kt	309.2	304.2	339.8	333.6	327.3	1,304.9	1,125.3	16%
	Payable gold concentrate	troy oz	45,410	46,963	37,293	44,527	40,292	169,075	181,061	(7)%
	Payable silver concentrate	troy koz	1,549	1,546	1,619	1,787	1,906	6,858	5,446	26%

		Production								
		Quarter ended					Year to date			
		Jun	Sep	Dec	Mar	Jun	Jun	Jun	Var	
		2024	2024	2024	2025	2025	2025	2024	%	
Copper (continued)										
Copper South Australia, Australia		BHP interest 100%								
Copper	Payable metal in concentrate	kt	34.7	27.9	28.0	24.8	33.2	113.9	118.9	(4)%
	Cathode	kt	57.2	51.6	45.4	56.6	60.4	214.0	215.7	(1)%
	Total copper	kt	91.9	79.5	73.4	81.4	93.6	327.9	334.6	(2)%
	Payable metal in concentrate transfer to Olympic Dam	kt	(2.6)	(6.1)	(2.1)	(2.3)	(1.5)	(12.0)	(12.6)	(5)%
	Net copper	kt	89.3	73.4	71.3	79.1	92.1	315.9	322.0	(2)%
Gold	Payable metal in concentrate	troy oz	52,045	46,452	52,288	46,097	53,055	197,892	184,729	7%
	Refined gold	troy oz	49,139	37,385	47,478	57,006	46,789	188,658	207,123	(9)%
	Total gold	troy oz	101,184	83,837	99,766	103,103	99,844	386,550	391,852	(1)%
	Payable metal in concentrate transfer to Olympic Dam	troy oz	(3,690)	(13,524)	(3,979)	(5,640)	(2,184)	(25,327)	(21,668)	17%
	Net gold	troy oz	97,494	70,313	95,787	97,463	97,660	361,223	370,184	(2)%
Silver	Payable metal in concentrate	troy koz	333	254	264	198	258	974	1,209	(19)%
	Refined silver	troy koz	265	206	133	462	216	1,017	995	2%
	Total silver	troy koz	598	460	397	660	474	1,991	2,204	(10)%
	Payable metal in concentrate transfer to Olympic Dam	troy koz	(21)	(31)	(11)	(12)	(7)	(61)	(75)	(19)%
	Net silver	troy koz	577	429	386	648	467	1,930	2,129	(9)%
Uranium		t	929	672	725	783	974	3,154	3,603	(12)%
Olympic Dam										
	Material mined	kt	2,815	2,734	1,918	2,498	2,587	9,737	10,754	(9)%
	Ore milled	kt	2,912	2,617	2,407	2,462	2,859	10,345	10,653	(3)%
	Average copper grade	%	2.00%	1.99%	2.09%	1.99%	2.05%	2.03%	2.01%	1%
	Average uranium grade	kg/t	0.58	0.60	0.59	0.56	0.56	0.58	0.58	(1)%
	Copper cathode (ER and EW)	kt	57.2	51.6	45.4	56.6	60.4	214.0	215.7	(1)%
	Refined gold	troy oz	49,139	37,385	47,478	57,006	46,789	188,658	207,123	(9)%
	Refined silver	troy koz	265	206	133	462	216	1,017	995	2%
	Payable uranium	t	929	672	725	783	974	3,154	3,603	(12)%
Prominent Hill										
	Material mined	kt	1,175	927	1,111	1,119	1,210	4,367	4,504	(3)%
	Ore milled	kt	1,815	1,559	1,761	1,364	1,998	6,682	6,740	(1)%
	Average copper grade	%	0.94%	0.73%	0.72%	0.82%	0.92%	0.80%	0.87%	(8)%
	Concentrate produced	kt	28.4	19.6	21.5	19.2	33.0	93.3	98.1	(5)%
	Payable copper	kt	14.6	9.5	10.9	9.7	16.2	46.3	50.5	(8)%
	Payable gold concentrate	troy oz	25,357	20,976	25,445	24,309	28,593	99,323	94,186	5%
	Payable silver concentrate	troy koz	90	63	70	63	98	294	280	5%
Carrapateena										
	Material mined	kt	1,486	1,470	1,476	1,202	1,583	5,731	5,229	10%
	Ore milled	kt	1,450	1,446	1,429	1,306	1,557	5,738	5,213	10%
	Average copper grade	%	1.57%	1.45%	1.37%	1.31%	1.24%	1.34%	1.48%	(9)%
	Concentrate produced	kt	62.0	59.2	57.6	50.6	58.7	226.1	194.7	16%
	Payable copper	kt	20.1	18.4	17.1	15.1	17.0	67.6	68.4	(1)%
	Payable gold concentrate	troy oz	26,688	25,476	26,843	21,788	24,462	98,569	90,543	9%
	Payable silver concentrate	troy koz	243	191	194	135	160	680	929	(27)%

		Sales								
		Quarter ended					Year to date			
		Jun	Sep	Dec	Mar	Jun	Jun	Jun	Var	
		2024	2024	2024	2025	2025	2025	2024	%	
		28.0	30.4	25.9	23.8	30.9	111.0	98.9	12%	
		61.2	49.0	46.8	55.2	61.6	212.6	215.3	(1)%	
		89.2	79.4	72.7	79.0	92.5	323.6	314.2	3%	
		40,507	44,761	47,719	42,825	50,577	185,882	150,301	24%	
		52,687	40,326	43,479	57,982	49,241	191,028	203,782	(6)%	
		93,194	85,087	91,198	100,807	99,818	376,910	354,083	6%	
		311	295	218	173	226	912	1,122	(19)%	
		329	202	110	486	213	1,011	958	6%	
		640	497	328	659	439	1,923	2,080	(8)%	
		1,554	677	640	710	1,230	3,257	3,324	(2)%	
		61.2	49.0	46.8	55.2	61.6	212.6	215.3	(1)%	
		52,687	40,326	43,479	57,982	49,241	191,028	203,782	(6)%	
		329	202	110	486	213	1,011	958	6%	
		1,554	677	640	710	1,230	3,257	3,324	(2)%	
		7.3	10.9	8.0	9.5	12.8	41.2	32.8	26%	
		12,955	18,719	19,658	22,614	25,222	86,213	63,168	36%	
		48	73	48	51	69	241	198	22%	
		20.7	19.5	17.9	14.3	18.1	69.8	66.1	6%	
		27,552	26,042	28,061	20,211	25,355	99,669	87,133	14%	
		263	222	170	122	157	671	924	(27)%	

			Production								
			Quarter ended					Year to date			
			Jun 2024	Sep 2024	Dec 2024	Mar 2025	Jun 2025	Jun 2025	Jun 2024	Var %	
Copper (continued)											
Antamina, Peru			BHP interest 33.75%								
	Material mined	kt	62,481	64,094	57,497	51,529	39,369		212,489	243,563	(13)%
	Concentrator throughput	kt	14,534	13,096	13,323	13,140	10,154		49,713	57,916	(14)%
	Average head grade - copper	%	0.91%	0.91%	0.77%	0.81%	0.76%		0.82%	0.87%	(6)%
	Average head grade - zinc	%	0.68%	0.67%	0.84%	0.85%	1.70%		0.97%	0.89%	9%
	Payable copper	kt	38.3	36.3	30.5	30.9	21.2		118.9	143.9	(17)%
	Payable zinc	t	15,839	19,374	22,792	26,026	40,415		108,607	103,392	5%
	Payable silver	troy koz	873	878	954	1,017	1,313		4,162	3,359	24%
	Payable lead	t	131	21	148	234	1,829		2,232	332	572%
	Payable molybdenum	t	582	902	615	614	148		2,279	1,822	25%

Production							
Quarter ended					Year to date		
Jun 2024	Sep 2024	Dec 2024	Mar 2025	Jun 2025	Jun 2025	Jun 2024	Var %

## Coal

Coal production is reported on the basis of saleable product.

BMA, Australia			BHP interest 50%						
Blackwater <sup>1</sup>	kt	25	-	-	-	-	-	3,572	(100)%
Goonyella	kt	2,047	1,359	1,439	1,228	1,811	5,837	6,434	(9)%
Peak Downs	kt	1,238	1,249	1,073	1,098	1,154	4,574	4,217	8%
Saraji	kt	817	940	1,171	883	1,079	4,073	3,287	24%
Daunia <sup>1</sup>	kt	13	-	-	-	-	-	1,513	(100)%
Caval Ridge	kt	782	967	747	710	1,102	3,526	3,252	8%
<b>Total<sup>2</sup></b>	<b>kt</b>	<b>4,922</b>	<b>4,515</b>	<b>4,430</b>	<b>3,919</b>	<b>5,146</b>	<b>18,010</b>	<b>22,275</b>	<b>(19)%</b>
<b>Total (100%)<sup>2</sup></b>	<b>kt</b>	<b>9,844</b>	<b>9,030</b>	<b>8,860</b>	<b>7,838</b>	<b>10,292</b>	<b>36,020</b>	<b>44,550</b>	<b>(19)%</b>
Coking coal	kt								
Weak coking coal	kt								
Thermal coal	kt								
<b>Total<sup>1</sup></b>	<b>kt</b>								
<b>Total (100%)<sup>1</sup></b>	<b>kt</b>								

1 Production and sales included contribution from Blackwater and Daunia mines until their divestment on 2 April 2024.

2 Production figures include some thermal coal.

NSWEC, Australia		BHP interest 100%								
Export	kt									
Domestic	kt									
<b>Total</b>	<b>kt</b>	<b>3,751</b>	<b>3,675</b>	<b>3,698</b>	<b>3,596</b>	<b>4,067</b>		<b>15,036</b>	<b>15,368</b>	<b>(2)%</b>

## Other

Nickel production is reported on the basis of saleable product.

Western Australia Nickel, Australia <sup>1</sup>		BHP interest 100%								
Mt Keith	Nickel concentrate	kt	42.6	35.9	5.4	-	-	41.3	161.5	(74)%
	Average nickel grade	%	17.8	17.1	16.7	-	-	17.0	16.7	2%
Leinster	Nickel concentrate	kt	76.6	72.4	-	-	-	72.4	266.3	(73)%
	Average nickel grade	%	9.0	8.8	-	-	-	8.8	8.3	6%
	Refined nickel <sup>2</sup>	kt	14.7	12.1	0.1	-	-	12.2	49.9	(76)%
	Nickel sulphate <sup>3</sup>	kt	1.6	0.3	-	-	-	0.3	4.2	(93)%
	Intermediates and nickel by-products <sup>4</sup>	kt	6.7	7.2	7.9	2.3	0.3	17.7	27.5	(36)%
	<b>Total nickel</b>	<b>kt</b>	<b>23.0</b>	<b>19.6</b>	<b>8.0</b>	<b>2.3</b>	<b>0.3</b>	<b>30.2</b>	<b>81.6</b>	<b>(63)%</b>
	Cobalt by-products	t	181	294	121	35	-	450	734	(39)%

1 WA Nickel ramped down and entered temporary suspension in December 2024.

2 High quality refined nickel metal, including briquettes and powder.

3 Nickel sulphate crystals produced from nickel powder.

4 Nickel contained in matte and by-product streams.

Sales							
Quarter ended				Year to date			
Jun 2024	Sep 2024	Dec 2024	Mar 2025	Jun 2025	Jun 2025	Jun 2024	Var %

4,862	4,273	4,695	3,708	4,831	17,507	19,525	(10)%
42	-	-	-	-	-	2,250	(100)%
-	-	31	83	199	313	519	(40)%
<b>4,904</b>	<b>4,273</b>	<b>4,726</b>	<b>3,791</b>	<b>5,030</b>	<b>17,820</b>	<b>22,294</b>	<b>(20)%</b>
<b>9,808</b>	<b>8,546</b>	<b>9,452</b>	<b>7,582</b>	<b>10,060</b>	<b>35,640</b>	<b>44,588</b>	<b>(20)%</b>

3,254	3,416	3,471	3,128	3,554	13,569	13,841	(2)%
424	535	332	381	372	1,620	1,326	22%
<b>3,678</b>	<b>3,951</b>	<b>3,803</b>	<b>3,509</b>	<b>3,926</b>	<b>15,189</b>	<b>15,167</b>	<b>0%</b>

14.8	13.5	0.8	-	-	14.3	49.6	(71)%
1.5	0.6	0.3	0.1	0.1	1.1	3.8	(71)%
6.9	5.8	10.1	2.1	0.1	18.1	27.5	(34)%
<b>23.2</b>	<b>19.9</b>	<b>11.2</b>	<b>2.2</b>	<b>0.2</b>	<b>33.5</b>	<b>80.9</b>	<b>(59)%</b>
181	294	121	-	-	415	662	(37)%

Variance analysis relates to the relative performance of BHP and/or its operations during the 12 months ended June 2025 compared with the 12 months ended June 2024, unless otherwise noted. Production volumes, sales volumes and capital and exploration expenditure from subsidiaries are reported on a 100% basis; production and sales volumes from equity accounted investments and other operations are reported on a proportionate consolidation basis. Numbers presented may not add up precisely to the totals provided due to rounding. Medium term refers to a five-year horizon, unless otherwise noted.

The following abbreviations may have been used throughout this release: billion tonnes (Bt); cost and freight (CFR); cost, insurance and freight (CIF); carbon dioxide equivalent (CO<sub>2</sub>-e); Direct Reduced Iron (DRI); dry metric tonne unit (dmtu); free on board (FOB); giga litres (GL); greenhouse gas (GHG); grams per cubic centimeter (g/cm<sup>3</sup>); grams per tonne (g/t); high-potential injury (HPI); kilograms per tonne (kg/t); kilometre (km); million ounces per annum (Mozpa); metres (m); million pounds (Mlb); million tonnes (Mt); million tonnes per annum (Mtpa); percentage point (ppt); ounces (oz); OZ Minerals Limited (OZL); part per million (ppm); pounds (lb); thousand ounces (koz); thousand ounces per annum (kozpa); thousand tonnes (kt); thousand tonnes per annum (ktpa); thousand tonnes per day (ktpd); tonnes (t); total recordable injury frequency (TRIF); wet metric tonnes (wmt); and year to date (YTD).

In this release, the terms 'BHP', the 'Group', 'BHP Group', 'we', 'us', 'our' and 'ourselves' are used to refer to BHP Group Limited and, except where the context otherwise requires, our subsidiaries. Refer to Note 30 - Subsidiaries of the Financial Statements in BHP's 2024 Annual Report for a list of our significant subsidiaries. Those terms do not include non-operated assets. Notwithstanding that this release may include production, financial and other information from non-operated assets, non-operated assets are not included in the BHP Group and, as a result, statements regarding our operations, assets and values apply only to our operated assets unless stated otherwise. Our non-operated assets include Antamina, Resolution, Samarco and Vicuña. BHP Group cautions against undue reliance on any forward-looking statement or guidance in this release. These forward-looking statements are based on information available as at the date of this release and are not guarantees or predictions of future performance and involve known and unknown risks, uncertainties and other factors, many of which are beyond our control and which may cause actual results to differ materially from those expressed in the statements contained in this release.

Further information on BHP can be found at [bhp.com](https://bhp.com)

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