



31 JULY 2025

**ASX ANNOUNCEMENT
JUNE 2025 QUARTERLY ACTIVITIES REPORT**

Permitting advancing with key feedback integrated; on track for October 2025 field start, backed by strong financials and ongoing stakeholder engagement.

Australia's Po Valley Energy Limited (ASX: **PVE**) ("**Po Valley**" or "**The Company**") is pleased to provide its Quarterly Activities Report for the period ending 30 June 2025, covering the Company's gas exploration, development and production outcomes across its onshore and offshore assets in northern Italy.

Quarterly earnings were driven by ongoing cash flow generation from Podere Maiar-1 with consistent production averaging ~79,000 scm per day during the period.

Key Highlights

- Operating cashflow during the period was strong, with continuation of diligent cost management, no debt, and investment in high quality gas prospects to capitalise on growth in the European region
- The EU's push for energy security and decarbonisation is accelerating renewable adoption, positioning natural gas a vital stabilising force in the energy transition
- This serves as a near term catalyst for the existing assets of Selva Malvezzi alongside the prospects of Teodorico, Cadelbosco di Sopra, Grattasasso and Torre del Moro
- EIA revisions are underway to address further studies and recommendations from the technical commission of Ministry (MASE) Budrio Municipality, Civil Protection and Emilia Romagna region for the Broader Selva Development Program
- Field activities are scheduled for October 2025 for the 3D geophysical survey for the Broader Selva Development Program, and permitting processes and landowner agreements continue to advance
- Steady gas production from PM-1 for the quarter continued to meet predicated levels of production

Po Valley Chairman and CEO, Kevin Bailey AM said:

"The Company maintains a robust financial footing, with over 13 million AUD in cash reserves and ongoing cash generation to advance our planned work program, including the development of new wells and the upcoming 3D geophysical survey.

"We continue to make strong progress on the permitting front, with EIA revisions underway to incorporate feedback and recommendations from MASE's technical commission, the Budrio Municipality, Civil protection and the Emilia-Romagna region. We remain on track to commence field activities in October 2025, and our engagement with landowners and regulatory bodies continues to advance constructively.

"Our operating cash flow and strong balance sheet provide us with the capacity to fund our growth pipeline."

Selva Malvezzi Production Concession – PVE (operator) 63% Interest

Podere Maiar-1 (PM-1) Production Results	June 2025 Quarter
Avg. daily production (scm) (Gross)	79,783
Quarterly production ('000 scm) (Gross)	7,260
Quarterly production ('000 scm) (NET)	4,574
Weighted average price (per scm)	€ 0.39
Revenue ('000) (Gross]	€2,865
Revenue ('000) (NET]	€1,805
Field Operating costs ('000) ¹ (NET]	€126
Royalties paid (2024 Production)	€616
Quarterly Cashflow from production ('000) ² [NET]	€1,136

Note: Net figures quoted above are the net-63% share to PVE

1. Cash outflows field operating costs per quarter excludes accrued royalties

2. Net cash from production before staff and administration costs and includes 2024 royalties paid.

Gas prices followed the seasonal trend with the average weighted gas sales price for the quarter at €0.39/scm, higher to the mean price in the same quarter in 2024: €0.34/scm

Financial Performance

Net Operating cashflow for the quarter was €921k (net to PVE)

Expenditure on exploration and development for the quarter was €29k (net to PVE)

Cash at 30 June 2025 was €7.4 million (~A\$13.4 million).

Operational Overview

Selva Malvezzi

Selva is an onshore natural gas field located in the eastern part of the Po Plain, in the Bologna province of the Emilia Romagna Region. Awarded in July 2022, the Selva Malvezzi Production Concession covers 80.68km² carved out from the former Podere Gallina Exploration Permit.

It includes the Podere Maiar Gas field (in production) and the gas prospects Selva Malvezzi (East Selva), Casale Guida (Selva North), Ronchi (Selva South) and Bagnarola (Riccardina).

Po Valley Operations (100% subsidiary of the Company, “PVO”) is the operator under a Joint Operating Agreement (“JOA”) and holds a 63% interest in the Selva Malvezzi Production Concession with Prospex Energy Plc (“Prospex Group”) holding 37% (17% Prospex Energy, 20% UOG Italia).

1. PM-1 gas production and well management

Production has been consistent through the quarter averaging ~79,000 scm per day.

Total production (100%) in Q2 2025 was 7,260,290 scm and 51,384,665 scm since the beginning of the production, from the C2 level (PVE share is 63% of total). Total (100%) P1 reserves of C2 Level certified in the July 2022 CPR by CGG are 69MMscm, therefore remaining P1 gas volume from C2 level is 18 MMscm (PVE share 63% of total).

Total revenue for the quarter was €2,864,600 (100%) with PVE share at 63% €1,804,698. PM-1 gas continues to be supplied to BP Gas Marketing.

Royalties of €616k relating to gas production sales for the year to 31 December 2024 were paid during this quarter. Royalties are payable annually in arrears in accordance with legislation. Royalties of €391k on the production gas sales for the period to 30 June 2025 are accrued and would be due for payment in Q2 of 2026.

Summary of gas production at PVO's 63%-owned Podere Maiar – 1 (PM-1) gas facility in the Selva Malvezzi Production Concession:

	Apr 2025	May 2025	Jun 2025	Jun 2025 Quarter	Mar 2025 Quarter
Production (scm)					
PM-1 – 100%	2,431,108	2,513,511	2,315,671	7,260,290	6,724,409
PM-1 – 63% (PVE share)	1,531,598	1,583,512	1,458,873	4,573,983	4,236,377
Revenue (€)					
PM-1 – 100%	944,890	979,701	940,009	2,864,600	3,338,692
PM-1 – 63% (PVE share)	595,280	617,212	592,206	1,804,598	2,103,376

2. Casale Guida 1d, Ronchi 1d, Bagnarola 1d, Selva Malvezzi 1d wells

The Selva Malvezzi Production Concession is the key area of focus for the Company with the next stages of development at Casale Guida 1d (Selva North), Ronchi 1d (South Selva), Selva Malvezzi (East Selva) and Bagnarola 1d (Riccardina) prospects.

The drilling programs for the four new drilling projects were submitted to the UNMIG department of the Italian Ministry of Environment and Energy Security (MASE) for drilling authorisation in September 2024. The Environmental Impact Study (EIA) covering the drilling, development and production phases of the four wells was filed in December 2024.

During May 2025, the EIA technical commission of the Ministry (MASE) requested further studies specifically covering assessment of flood risk in the area given flooding events that occurred in the region in 2023 and 2024. In addition, the Budrio Municipality requested a relocation of Casale Guida and Ronchi well site due to community concerns regarding visual and noise impacts on the surrounding area. The Selva Malvezzi-1 well site location will also be evaluated further to mitigate flooding risk concerns raised by the Civil Protection of Emilia Romagna Region. PVO is preparing an updated EIA for resubmission which aligns with the Ministry's observations and recommendations outlined.

PVO received INTESA from the Region and the final authorisation by the MASE for the 3D geophysical survey acquisition on the Selva Malvezzi Production Concession in early April 2025. Field activities,

including the seismic acquisition, are scheduled for early October 2025 in accordance with guidance from landowners and relevant Farmer's Associations, ensuring no impact on their late summer harvest. Permitting process and landowner agreements continued to advance in the quarter.

Expenditure for the quarter in relation to the above progression of work programs on the Selva prospects was €29k (net to PVE).

Teodorico

The Company is progressing works in preparation of a revised EIA addressing the additional requirements, particularly in relation to the two environment protection areas to be addressed following the Regional Administrative Court (TAR) ruling in 2024. This EIA revision will align with the recommendations from the Directorate of the Ministry of Environment addressing the protected areas not considered in the original EIA submission. The revision is timely given the existing EIA decree, if it were upheld, is set to expire in 2026. The Company has already commenced preliminary works on the study with the focus on the engineering design associated with the preparation of this revised EIA. The Company intends to complete and submit the revised EIA as soon as possible.

Other Assets

The Company is reviewing optimal exploration and development paths for the other onshore exploration assets (Cadelbosco di Sopra, Grattasasso and Torre del Moro) including the possibility for introduction of third-party investors / partners who might have interest in participating in their exploration and development. Cadelbosco di Sopra and Grattasasso are shallow gas opportunities which fit neatly with the Company's proven exploration and development capabilities whilst Torre del Moro is a large deep gas prospect. Following the repeal of the 2024 Environmental Decree, which replaced the previous 'PITESAI' framework for suitable hydrocarbon exploitation areas, and confirmation from MASE that oil exploration activities may resume, the Company is now able to expand its evaluation to include, alongside the gas prospects, the oil contingent resources at Cadelbosco and Grattasasso, as well as the oil prospective resources at Torre del Moro.

Financial performance

Cash flow

Net operating cashflows for the quarter were €921k. Net operating cashflows included receipts from gas sales of €1,878k, production operating costs of €125k and royalties paid of €616k (net production operating cash of €1,136k). Receipts from gas sales have a one-month lag due to normal trading terms with BP Gas Marketing. Royalties are paid annually in arrears for the prior year of production. Revenue receipts and production costs are net of any Joint Venture Partner contribution and/or distributions of 37%.

Work programs for other fields within the Selva Malvezzi Production Concession are on track with costs incurred in the quarter of €29k.

The Group's cash balance as at 30 June 2025 was €7,475k (~A\$13.4m).

Regarding Section 6.1 of the Appendix 5B amounts paid to related parties and their associates totalled €62k, consisting of director remuneration and consulting fees.

Webinar

The Chairman , Kevin Bailey, will host a webinar for investors and analysts at 11:00am (AEST) 6 August 2025. To register for the webinar, please click on the following link:

https://us02web.zoom.us/webinar/register/WN_ioonn3-PTziVt18LCFu4JQ

Information Provided in Accordance with ASX Listing Rules 5.4.1 and 5.4.2

In accordance with ASX Listing Rule 5.4.1, the Company confirms that there have been no material developments or changes to its exploration or production activities other than as already disclosed in the relevant sections above. The focus in this quarter was gas production at the Podere Maiar-1 and progression of the work program on the development plan of the new wells in the Selva Malvezzi Production Concession.

In accordance with ASX Listing Rule 5.4.2, the Company advises that the development, production and exploration activities undertaken, and costs incurred are as described in the relevant sections above.

This announcement was approved for release by the Board of Directors of Po Valley Energy Limited

Enquiries to:

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Mr. Kevin Bailey AM, Chairman and CEO Ms. Sara Edmonson, Non-executive Director Mr. Joseph Constable, Non-executive Director Ms. Katrina O’Leary, Non-executive Director Mr. Michael Gentile, Non-executive Director	

Appendix

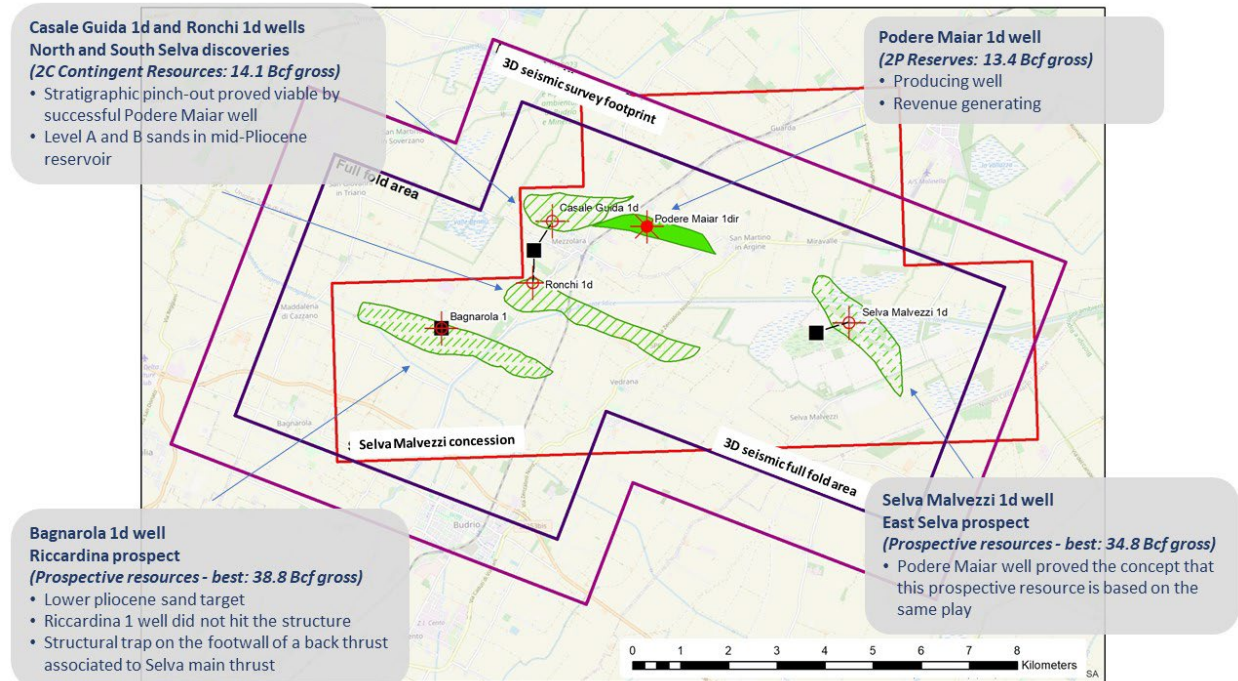


Figure 1: Selva Malvezzi Production Concession



Figure 2: Po Valley Energy Licences in Italy

Summary of Current Licences and Permits

	Status	Tenement	Location	Interest held
PRODUCTION CONCESSIONS	AWARDED	<i>Selva Malvezzi⁽¹⁾⁽²⁾</i>	Italy, Emilia Romagna	63% Po Valley 37% Prospex Group
	PREL. AWARDED	<i>Teodorico (d.40.AC-PY)</i>	Italy, Adriatic Offshore	100% Po Valley
EXPLORATION PERMITS	GRANTED	<i>Cadelbosco di Sopra</i>	Italy, Emilia Romagna	100% Po Valley
		<i>Grattasasso</i>	Italy, Emilia Romagna	100% Po Valley
		<i>Torre del Moro</i>	Italy, Emilia Romagna	100% Po Valley

¹ Net to PVE is 63%, JV partners' 37% held by Prospex Group (Held by Prospex Energy Plc wholly owned subsidiaries PXOG Marshall Limited 17% and UOG Italia S.r.l. 20%)

² Selva Malvezzi Production Concession includes areas that are deemed suitable for exploration including the prospects at Casale Guida 1d (North Selva), Ronchi 1d (South Selva), Selva Malvezzi 1d (East Selva) and Bagnarola 1d (Riccardina). These exploration areas were previously held under the Podere Gallina exploration permit and are included in the Selva Malvezzi Production Concession awarded in 2022.

Reserves and Resources*

Licence	Project	Reserves			Contingent Resources			Prospective Resources		
		Gas Bcf								
		1P	2P	3P	1C	2C	3C	Low	Best	High
Selva Malvezzi (NET 63%)	Selva (Podere Maiar1)**	1.46	7.26	17.66						
	Selva level A South				0.7	1.1	2.3			
	Selva level B North				2.2	5.6	11.2			
	Selva level B South				0.6	2.2	5.9			
	Fondo Perino							6.4	9.2	12.9
	East Selva							18.3	21.9	25.6
	Riccardina							8.2	24.4	81.2
d.40.AC-PY	Teodorico	27	37	48						
	Teodorico				7.4	10.6	14.0			
	PL3-C							7.9	15.9	25.0
Cadelbosco di Sopra	Zini (Qu-B)				1.1	2.7	4.6			
	Canolo (Qu-A)				0.7	1.1	1.7			
	Canolo (Plioc)				0.4	3.6	10.5			
	Zini (Qu-A)							0.6	1.4	2.4
Torre del Moro	Torre del Moro							420.7	502	596.1

* Gas Reserves and Resources by Field (as per CPR dated 25 July 2022 ASX announcement 26 July 2022) with the **exception of the Podere Maiar1 reserves which are adjusted for depletion from PM1 cumulative net production from commencement of production to 30 June 2025.

Reserves and Resources – Oil **

Licence	Project	Reserves			Contingent Resources			Prospective Resources		
		Oil MMbbl **								
		1P	2P	3P	1C	2C	3C	Low	Best	High
Cadelbosco di Sopra	Bagnolo in Piano				6.6	27.3	80.6			
	Bagnolo SW							22.1	54.5	112.0
Grattasasso	Ravizza				2.8	16.1	41.6			

**** The Oil resources were previously removed from the statement of Resources due to the "PITESAI" legislation in 2022 restricting activities on Oil discoveries. With that legislation now repealed, the above table now includes the original reported Resources as per the CPR dated 24 April 2019 (ASX announcement 26 April 2019).**

Podere Maiar1 Reserve Reconciliation:

		Reserves – Gas Bcf		
		1P	2P	3P
Selva Malvezzi (NET 63%)	Selva (Podere Maiar1) per CPR dated 25 July 2022*	2.6	8.4	18.8
	Depletion from production 6,198,023scm (NET) 4 Jul 2023 – 31 Dec 2023	(0.22)	(0.22)	(0.22)
	Depletion from production 17,363,955scm (NET) 1 Jan 2024 – 31 Dec 2024	(0.61)	(0.61)	(0.61)
	Depletion from production 8,810,360scm (NET) 1 Jan 2025 – 30 June 2025	(0.31)	(0.31)	(0.31)
	Adjusted Reserves after cumulative depletion from production at 30 June 2025	1.46	7.26	17.66

***Reserve as per CPR dated 25 July 2022 ASX announcement 26 July 2022**

Prospective Resources are the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

The Company confirms it is not aware of any new information or data that materially affects the information included in the original market announcements referred to in this announcement and, in the case of estimates for petroleum reserves, contingent resources and prospective resources, all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed. The Company confirms that the form and context in which the Competent Person's findings are presented have not materially changed from the original market announcement.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

PO VALLEY ENERGY LIMITED

ABN

33 087 741 571

Quarter ended ("current quarter")

30 JUNE 2025

Consolidated statement of cash flows		Current quarter €'000	Year to date (6 months) €'000
1.	Cash flows from operating activities		
1.1	Receipts from customers	1,878	4,075
1.2	Payments for		
	(a) exploration & evaluation (if expensed)	-	-
	(b) development	-	-
	(c) production	(126)	(322)
	(d) staff costs	(169)	(347)
	(e) administration and corporate costs	(96)	(266)
1.3	Dividends received (see note 3)	-	-
1.4	Interest received	-	-
1.5	Interest and other costs of finance paid	-	-
1.6	Income taxes paid (including regional taxes)	-	-
1.7	Government grants and tax incentives	-	-
1.8	Other – Royalties on gas sales	(616)	(616)
	Other – Recoveries from JV	50	102
1.9	Net cash from / (used in) operating activities	921	2,626
2.	Cash flows from investing activities		
2.1	Payments to acquire:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(c) property, plant and equipment –PM1 (net to PVE)	(7)	(7)
	(d) exploration & evaluation (if capitalised)	(29)	(153)
	(e) investments	-	-
	(f) other non-current assets	-	-

Consolidated statement of cash flows		Current quarter €'000	Year to date (6 months) €'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other	-	-
2.6	Net cash from / (used in) investing activities	(36)	(160)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other - Lease liabilities	(7)	(14)
3.10	Net cash from / (used in) financing activities	(7)	(14)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	6,567	4,994
4.2	Net cash from / (used in) operating activities (item 1.9 above)	921	2,626
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(36)	(160)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(7)	(14)
4.5	Effect of movement in exchange rates on cash held	30	29
4.6	Cash and cash equivalents at end of period	7,475	7,475

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter €'000	Previous quarter €'000
5.1 Bank balances	7,475	6,567
5.2 Call deposits	-	-
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	7,475	6,567

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

Current quarter €'000
62
-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

7. Financing facilities <i>Note: the term “facility” includes all forms of financing arrangements available to the entity.</i> <i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>	Total facility amount at quarter end €’000	Amount drawn at quarter end €’000
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other – Convertible Notes	-	-
7.4 Total financing facilities		
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8.	Estimated cash available for future operating activities	€'000
8.1	Net cash from operating activities (Item 1.9)	921
8.2	Capitalised exploration & evaluation (Item 2.1(d))	(29)
8.3	Total relevant outgoings (Item 8.1 + Item 8.2)	892*
8.4	Cash and cash equivalents at quarter end (Item 4.6)	7,475
8.5	Unused finance facilities available at quarter end (Item 7.5)	-
8.6	Total available funding (Item 8.4 + Item 8.5)	7,475
8.7	Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	n/a as quarter net cash inflow of *€892k

8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:

1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?

Answer:

n/a

2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?

Answer:

n/a

3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

n/a

Compliance statement

- This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- This statement gives a true and fair view of the matters disclosed.

Date: 31 July 2025

Authorised by: The Board of Po Valley Energy Limited
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.